

APPLICATION FOR DUAL COMPLETION

Field Name Justis Montoya - Justis McKee		County Lea		Date 12/31/58
Operator Tidewater Oil Company		Lease A. B. Costeas "C"		Well No. 21
Location of Well X	Unit 24	Section 25S	Township 37E	Range 21

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Montoya	McKee
b. Top and Bottom of Pay Section (Perforations)	5821-1923	7360-7479
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corp. - P. O. Box 2167, Hobbs, New Mexico

Western Natural Gas Co. - 823 Midland Tower, Midland, Texas

Amerada Petro. Corp. - P. O. Box 2040, Tulsa, Okla.

Atlantic Refining Co. - P. O. Box 871, Midland, Texas

The Texas Company - P. O. Box 1270, Midland, Texas

W. K. Byron - 517 N. Turner, Hobbs, New Mexico

Skelly Oil Company - Box 1650, Tulsa, Oklahoma

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO X. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the Production Foreman of the Tidewater Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original Signed By
E. W. HOGUE

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 37 E

10
D

9
F-M

5
E

Gulf

Byrom

Tidewater

7
D-F

4
E

3
E

1-A

McBurlington

6
B-MK

Buttington

Western Natural Gas

Tidewater

Texas Co

3
D-F

2
D-F

6
E

8
D-MK

2

3

5
M-E

4
D-F

11
D-F

10
E

14
D-M

7
E

17
MK-E

5

1

Wimberly

Ameriso

24

21
MK

9
E

18
D-E

4

Penny

Byrom

+

2

Wimberly

"Coates D"

"Coates D"

Buttington

4
D-F

2
D-F

1

16
D-MK

15
E

3

Ameriso

7
D-F

2
D-F

5
D-F

3
MK-E

1

2

Skelly

1

Wimberly

"State 1"

"Hobbs A"

T
25
S

SCALE
4" = 1 Mile

LEA COUNTY
NEW MEXICO

TIDEWATER OIL COMPANY

A. B. COATES "C" NO. 21
 PARALLEL STRING, OIL/OIL
 DUAL, PRESENTED IN COMPLIANCE
 TO NMOCC ORDER NO.

— 2 $\frac{3}{8}$ " Tubing to Montoya Section

— 2 $\frac{3}{8}$ " Tubing to McKee Section

13 $\frac{3}{8}$ " Set at 536'
 Cemented to Surface

9 $\frac{5}{8}$ " Set at 3324'
 Cemented to Surface

Top of Perforations at 6864'

Bottom of Perforations at 6922'

Tubing for Montoya Section Set in
 Baker Parallel Tubing Anchor at 6964'

Baker Model "D" Production Packer
 Set at 7150'

Tubing for McKee section
 Set at 7516'

Top of Perforations at 7360'

Bottom of Perforation at 7479'

P.B.T.D. 7545'

T.D. 7551' 7" Set at 7549'
 Cemented to 5098'

