

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.	30 025 11744
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	LC032650B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name COATES, A. B. -C-
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER _____	8. Well No. 22
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat MID JUSTIS ABO GAS POOL
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 24 Township 25S Range 37E NMPM LEA COUNTY	

10. Date Spudded 8/30/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/8/96	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 6868'	16. Plug Back T.D. 6287' 6570	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6202'-6540' ABO				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	36#	533'	17.5	550	
9-5/8"	32#,36#	3306'	12-1/4"	1100	
7"	23#	6868'	8-3/4"	500	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6202'-6540' W/2JSPF, 166-.45"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				6202'-6540'			
				AMOUNT AND KIND MATERIAL USED			
				ACID W/5K GAL 15% NEFE			
				FRAC W/24K GAL 50 CO2 & 38.3K GAL			
				50 WATER.			

28. PRODUCTION							
Date First Production 9/8/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-15-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 686	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TVS	
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant	DATE 11/13/96
TYPE OR PRINT NAME Paula S. Ives		Telephone No. 397-0432