

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 11744

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

LC032650B

7. Lease Name or Unit Agreement Name

COATES, A. B. -C-

8. Well No.

22

9. Pool Name or Wildcat

MID JUSTIS ABO GAS POOL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 2310 Feet From The EAST Line
Section 24 Township 25S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Recomplete to Abo, frac.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-96: MIRU Pull and lay down rods & pump. Install BOP.

8-31-96: Ran bit & casing scraper to 6777' (PBSD @6787'). Pull out of hole. Shut in.

9-03-96: Halliburton perf Abo Zone w/2 JSPF 6202'-6540' (166-.45" holes). Shut in.

9-04-96: Ran RBP, & Pkr, & tested in at 8000 psi Frac Tubing. Set RBP at 6620'. Set pkr @ 6589'. Test to 3000 psi, DID NOT HOLD. Pull & reset RBP @ 6175' (New Abo perfs 6202'-6540'). Pres test RBP to 3000 psi-Held.

9-05-96: Release Packer & RBP & POH. Rotary Wireline set CIBP @6580'. Spot 10' cement 6580' to 6570' (ABO Perfs 6202'-6540'). Ran Packer & tested in at 8,000 psi, Frac Tubing. Set Packer @6064'. Shut in.

9-06-96: Install frac tree on top of BOP. Laydown tbg. Dowell acidized Abo perfs 6202'-6540' w/5000gals 15% NE-FE using 250-7/8 ball sealers. Max press=540 psi. Min press=0 psi. ISIP=270 psi. On vacuum in 2 minutes. Avg Rate=5.0 BPM.

9-07-96: Flow 2 hrs to frac tank on 20/64 choke at 1150 psi down to 60 psi. Swab 2 hrs. Recovered 0 Oil, 17 BLW, & good gas.

9-08-96: Tbg pres this am=1000 psi. Bled down. Swab 5.5 hrs. Recovered 0 Oil, 21 BLW & Fair Gas. Rig down pulling unit. Flow down flowline to battery. Flowing & testing.

9-09-96 thru 9-25-96: Flowing & Testing.

9-26-96: Dowell Acid Frac Abo perfs 6202'-6540' w/24,000 gal 50 quality CO2 foamed acid & 38,300 gal 50 quality foamed Water Frac 140 using 45-1" ball sealers. Flush w/2300 gal 50 quality foamed WF140. Max pres=4587 psi. Min Pres=3127 psi. ISIP=390 psi. Avg Rate=20 BPM.

9-27-96 thru 9-29-96: Flow to test tank to eliminate CO2 from system.

9-30-96: MIRU. Kill well. Release pkr. Pull and lay down 3.5" frac tubing. Shut down. Left flowing to test tank.

10-01-96: Pull & lay down total of 16 jts 3.5" 3-1/2 tbg. Unable to keep well dead. Reset pkr @5500' (ABOVE OLD TUBB PERFS). Install tree on BOP. On production to battery at 4 pm on 26/64" choke at 300 psi tubing pressure. Rig down pulling unit.

10-02-96 thru 10-9-96: Flowing and testing.

10-10-96: Turn gas down Sales Meter at 11:30 am.

10-11-96 thru 10-14-96: Flowing & Testing.

10-15-96: OPT 24 hr test. O-BO, O-BW, 686-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 11/13/96

TYPE OR PRINT NAME Paula S. Ives

Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant

DATE NOV 20 1996

CONDITIONS OF APPROVAL, IF ANY: