

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 11744
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	LC032650B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name COATES, A. B. -C-	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER		8. Well No. 22	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat MID JUSTIS ABO GAS POOL	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 8/30/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/8/96	13. Elevations (DF & RKB, RT, GR, etc.)
15. Total Depth 6868'	16. Plug Back T.D. <u>6787'</u> <u>6530'</u>	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools PRIDE
19. Producing Interval(s), of this completion - Top, Bottom, Name 6202'-6540' ABO			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	36#	533'	17.5	550	
9-5/8"	32#,36#	3306'	12-1/4"	1100	
7"	23#	6868'	8-3/4"	500	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 6202'-6540' W/2JSPF, 166-.45"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6202'-6540' AMOUNT AND KIND MATERIAL USED ACID W/5K GAL 15% NEFE FRAC W/24K GAL 50 CO2 & 38.3K GAL 50 WATER.
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28. PRODUCTION							
Date First Production 9/8/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-23-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 602	Water - Bbl. 8	Gas - Oil Ratio 35412
Flow Tubing Press. 50	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TVS	

30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u> DATE <u>11/5/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>