Submit 3 copies to Appropriate District Office

Ene , Minerals and Natural Resources Department

Form C-103
Revised 1-1-8

District Office	Revised 1-1-89
OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NW 88240	30 025 11744
P.O. Box Drawer DD. Artosia, NM, 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	LC032650B
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	COATES, A. BC-
1. Type of Well: OIL GAS WELL OTHER	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 22
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location	MID JUSTIS ABO GAS POOL
Unit Letter B : 660 Feet From The NORTH Line and 2310	Feet From TheEASTLine
Section 24 Township 25S Range 37E N	MPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Repo	rt, or Other Data
NOTICE OF CHECKER	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	F
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	ALTERING CASING
PULL OR ALTER CASING CASING TEST AND CEME	
OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine	
8-30-96: MIRU Pull and lay down rods & pump. Install BOP. 8-31-96: Ran bit & casing scrapper to 6777' (PBTD @6787'). Pull out of hole. Shut in. 9-03-96: Halliburton perf Abo Zone w/2 JSPF 6202"-6540' (16645" holes). Shut in. 9-04-96: Ran RBP, & Pkr, & tested in at 8000 psi Frac Tubing. Set RBP at 6620'. Set pkr @ 6589'. Test: 6175' (New Abo perfs 6202'-6540'). Pres test RBP to 3000 psi-Held. 9-05-96: Release Packer & RBP & POH. Rotary Wireline set CIBP @6580'. Spot 10' cement 6580' to 657 in at 8,000 psi, Frac Tubing. Set Packer @6064'. Shut in. 9-06-96: Install frac tree on top of BOP. Laydown tbg. Dowell acidized Abo perfs 6202'-6540' w/5000galt-press=540 psi. Min press=0 psi. ISIP=270 psi. On vacuum in 2 minutes. Avg Rate=5.0 BPM. 9-07-96: Flow 2 hrs to frac tank on 20/64 choke at 1150 psi down to 60 psi. Swab 2 hrs. Recovered 0 Oil, 9-08-96: Tbg pres this am=1000 psi. Bled down. Swab 5.5 hrs. Recovered 0 Oil, 21 BLW & Fair Gas. R Flowing & testing. 9-09-96 thru: 9-14-96 thru 9-25-96: Flowing & Testing. 9-26-96: Dowell Acid Frac Abo perfs 6202'-6540'w/24,000 gal 50 quality CO2 foamed acid & 38,300 gal 50 sealers. Flush w/2300 gal 50 quality foamed WF140. Max pres=4587 psi. Min Pres=3127 psi. ISIP=390 p9-27-96: Dowell Acid Frac Abo perfs 6202'-6540'w/24,000 gal 50 quality. Shut down. Left flowing to test tank to eliminate CO2 from system. 9-30-96: MIRU. Kill well. Release pkr. Pull and lay down 3.5" frac tubing. Shut down. Left flowing to test tank to -01-96: Pull & lay down total of 16 jts 3.5" 3-1/2 tbg. Unable to keep well dead. Reset pkr @5500' (ABOV production to battery at 4 pm on 26/64" choke at 300 psi tubing pressure. Rig down pulling unit. 10-02-96: Flowing and testing. 10-02-96: Turn gas down Sales Meter 11-021-3136 at 11:30 am. 10-11-96 thru 10-9-96: Flowing & Testing. 10-23-96: OPT 24 hr test. 17-BO, 8-BW, 603-MCF.	70' (ABO Perfs 6202'-6540'). Ran Packer & tested is 15% NE-FE using 250-7/8 ball sealers. Max 17 BLW, & good gas. ig down pulling unit. Flow down flowline to battery. 9 quality foamed Water Frac 140 using 45-1" ball psi. Avg Rate=20 BPM.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Cult 154 TITLE Engineering Assistant	DATE 11/5/96
TYPE OR PRINT NAME Paula S. Ives	Telephone No. 397-0432
(This space for State Use)	NOV 08 tops
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	DeSoto/Nichols 12-93 ver 1.0