

1004-0135  
(December 1989)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
LC- 032650 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. B. Coates C #22

9. API Well No.

30 - 025 - 11744

10. Field and Pool, or Exploratory Area

8. Justis Montoya

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730

(505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL, 2310 FEL

Unit B, Sec. 24, T-25-S, R-37-E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (1) MIRU, install BOP, pull rods and pump, TOH tubing.
- (2) GIH with bit, 7" casing scraper and bulldog bailer. Clean hole and analyze scale. POH.
- (3) Tag PBTD and check for casing restrictions. GIH with 7" packer on work string.
- (4) Set packer above perfs at 6625'.
- (5) Acidize with 3000 gals 20% NeFe in two stages with rock salt blocks. Swab back load.
- (6) Flush perfs with 40 Bbls produced water. Pump 2 drums scale inhibitor using salt blocks.
- (7) Flush with 200 Bbls produced water. Shut in 48 hours.
- (8) Pull packer. Run production equipment. Place on test.

I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Engineer

Date 8-20-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 8/29/92

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side