

5-USGS-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR. UNITED STATES
1-BH, FIELD CLK
1-BW
1-FIL

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

A. B. Coates "C"

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Justis Montoya

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T-25S, R-37E

12. COUNTY OR PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit ltr. B, 660' FNL & 2310' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE ~~W.O.~~ ~~W.O.~~

12-22-78

16. DATE T.D. REACHED

3-8-59

17. DATE ~~W.O.~~ ~~W.O.~~ (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3080' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6881'

21. PLUG, BACK T.D., MD & TVD

6790' PBTD

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6747-6773' - Montoya

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

McCullough - GR Collar Correlation Log 6800-6000'

27. WAS WELL CORED

-

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	533'	17 1/2	550 SXS	-
9 5/8	32.3 & 36#	3300'	12 1/4	1100 SXS	-
7	23#	6795'	8 3/4	500 SXS	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5570'	

31. PERFORATION RECORD (Interval, size and number)

6747, 52, 58, 60, 67, 70, and 73 = 7 (.50) holes

(Montoya) -

(Blinbry) -

(Tubb) -

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6747-6773'	3000 gals. 15% NE, 14 ball sealers
5254-5570'	Sqz. 200 sxs Class C, .8% Halad 9,
5638-5816'	& 2% CaCl; 100 sxs Class C w/2% CaCl
	Sqz. 100 sxs Class C, .6% Halad 9,

33.* Back on

DATE FIRST PRODUCTION

9-1-79

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

2 x 1 1/4 Pump

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

9-14-79

HOURS TESTED

24

CHOKE SIZE

-

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

4

GAS—MCF.

-

WATER—BBL.

2

GAS-OIL RATIO

-

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

→

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE 10-18-79

*(See Instructions and Spaces for Additional Data on Reverse Side)