

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-111
Effective 1-1-65

5-OCD-HOBBS	1-CK, FOREMAN	1-FILE
1-R. J. STARRAK-TULSA	1-BH, FIELD CLK	
1-A. B. CARY-MIDLAND	1-BW	
1-ELB, ENGR.	1-BB	

Operator	Getty Oil Company
Address	P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Continued Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name A. B. Coates "C"	Well No. 22	Pool Name, including Formation Justis Montoya	Kind of Lease State Federal or State or State	Lease No. IC-032650 (b)
Location				
Unit Letter B	Feet From The 660	North Line and 2310'	Feet From The East	
Line of Section 24	Township 25S	Range 37E	NMFM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Co.	P. O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	P. O. Box 1384, Jal, NM 88252			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 24	Twp. 25S	Rge. 37E
			Is gas actually connected? Yes	When 1959

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Reater ☐ F.H. Re. ☒		
Date Spudded 12-22-78	Date Compl. Ready to Prod. 9-1-79	Total Depth 6881'		
Elevations (DF, RAB, RT, CR, etc.) 3080' DF	Name of Producing Formation Montoya	Top Oil/Gas Pay 6747'		
Perforations 6747, 52, 58, 60, 67, 70 & 73' = 7 (.50" holes)		Tubing Depth 5570'		
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
13 3/8	36#	533		
9 5/8	32.3 & 36#	3300		
7	23#	6795		
	2 3/8"	5570		

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-1-79	Date of Test 9-14-79	Producing Method (Flow, pump, gas lift, etc.) Pump 2 x 1 1/4	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 6	Oil-Bbls. 4	Water-Bbls. 2	Gas-MCF -

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (Inject, Back pr.)	Tubing Pressure (Start-In)

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OCT 23 1979	
Dale R. Crockett		APPROVED	
(Signature)		BY: Jerry L. ...	
Area Superintendent		TITLE: SUPERVISOR DISTRICT	
0/18/79		This form is to be filed in compliance with RULE 1103.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well's tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for all wells, new and re-completed wells.	
		Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.	