

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032650 (b)
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 730		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 2310' FEL, Sec. 24, -T25S-R37E		8. FARM OR LEASE NAME A. B. Coates C
14. PERMIT NO.		9. WELL NO. 22
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3080 D.F.		10. FIELD AND POOL, OR WILDCAT Justis Montoya
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T25S-R37E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) **Recomplete to the upper Montoya X**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- (1) Rig up pulling unit and pull rods and pump.
- (2) Install BOP and pull tubing.
- (3) Squeeze Blinbry perforations 5254'-5570' with 300 sacks.
- (4) WOC 24 hrs.
- (5) Drill out cement and test squeeze to 100 psi.
- (6) Drill out CIBP at 5625'.
- (7) Squeeze Tubb perforations 5638'-5816' with 300 sacks.
- (8) WOC 24 hrs.
- (9) Drill out cement and test squeeze to 1000 psi.
- (10) Drill out Model "D" packers at 6445' and 6485' and clean out hole to 6800'.
- (11) Run CIBP and set at 6790'. Dump 10' of cement on top.
- (12) Selectively perforate the upper Montoya 6747'-6773'.
- (13) Acidize Montoya perforations 6747'-6773' with 3000 gallons 15% Acid.
- (14) Return well to production pumping upper Montoya perforations 6747'-6773'.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. CROCKETT

TITLE Area Superintendent

DATE 7-18-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

JUL 20 1978

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side