

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

3-NMOCC

Operator GETTY OIL COMPANY			Lease A. B. COPTES "C"			Well No. 22	
Location of Well	Unit B	Sec 24	Twp 25-S	Rge 37-E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	JUSTIS BLINEBRY		OIL	PUMP	TUBING	-----	
Lower Compl	JUSTIS MONTOYA		OIL	PUMP	TUBING	-----	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M., 3-4-72

Well opened at (hour, date): 8:00 A.M., 3-5-72	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	XXXXXX	
Pressure at beginning of test.....	250	250
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	250	250
Minimum pressure during test.....	100	200
Pressure at conclusion of test.....	100	200
Pressure change during test (Maximum minus Minimum).....	150	50
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE
Well closed at (hour, date): 8:00 A.M., 3-6-72	Total Time On Production 24 HOURS	
Oil Production	Gas Production	
During Test: 4 bbls; Grav. 35.7	During Test 174 MCF; GOR 43,500	

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 A.M., 3-7-72	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		XXXXXX
Pressure at beginning of test.....	345	200
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	345	200
Minimum pressure during test.....	245	.50
Pressure at conclusion of test.....	245	50
Pressure change during test (Maximum minus Minimum).....	100	150
Was pressure change an increase or a decrease?.....	DECREASE	DECREASE
Well closed at (hour, date) 8:00 A.M., 3-8-72	Total time on Production 24 HOURS	
Oil Production	Gas Production	
During Test: 34 bbls; Grav. 35.5	During Test 35 MCF; GOR 1,029	

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 24 1972 19 72 Operator GETTY OIL COMPANY
New Mexico Oil Conservation Commission By ORIGINAL SIGNATURE: G. L. Wade
By Orig. Signed by Joe D. Ramey Title AREA SUPERINTENDENT
Title Dist. I. Supv. Date MARCH 20, 1972
HBS/bh 3-20-72

SOUTHEAST NEW MEXICO PACKER LEAKAGE PT INSTRUCTIONS

3. The packer leakage test shall be commenced on each multiple completion well within seven days after actual completion of the well and immediately thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when ever remedial work has been done on a well during which the packer or one tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

3. Following completion of the Test No. 1, the weight was again reduced in accordance with paragraph 3 above.

- [illegible]

[illegible]

RECEIVED

MAR 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.