## This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Company   Company   A. B. COMPES "C"   No. 22		NMOCC	<del></del>				<del></del> -			
	Operator <b>GE</b>	TTY OIL COMP	ANY		Leas	A. B.		'C"	1 '	
Name of Reservoir or Pool   (011 or Gas)   Flow, Art Lift   (Top or Gar)				Twp	<b>2</b> 5-s	F	≀ge <b>37</b> -	-Е	County	LEA
Specific		Name of Rese	ervoir or Pool	1.4.				1 .		Choke Size
Compil   C	Upper								Auth tear capin year augo	
### MEAN TEST NO. 1    Both zones shut—in at (hour, date):	Lower			OII		DIIMD				
### Both zones shut—in at (hour, date):	<u> </u>			FT.OM	ጥዚናጥ	NO. 1		1		
Well opened at (hour, date):   8:00 A.M.   3-5-72	Both zon	es shut <b>-i</b> n at	(hour date).				•			
Indicate by ( X ) the zone producing								Co	Upper	Lower
Pressure at beginning of test.   250   250										. compresso
Stabilized? (Tes or No).   YES   YES   Naximum pressure during test   250										250
Maximum pressure during test										
Minimum pressure during test										
Pressure at conclusion of test.										
Pressure change during test (Maximum minus Minimum).   150   50										
Was pressure change an increase or a decrease? Total Time On 24 HOURS  Well closed at (hour, date):8:00 A.M., 3-6-72 Production During Test: 4 bbls; Grav. 35.7; During Test 174 MCF; GOR 43.500  Remarks  FLOW TEST NO. 2  Will opened at (hour, date): 8:00 A.M., 3-7-72 Completion Undicate by ( X ) the zone producing. XXXXX  Pressure at beginning of test 345 200  Stabilized? (Yes or No). YES YES  Maximum pressure during test. 345 200  Minimum pressure during test. 245 .50  Pressure at conclusion of test 245 .50  Pressure change during test (Maximum minus Minimum). 100 150  Nas pressure change an increase or a decrease? Total time on Production 24 HOURS  Well closed at (hour, date) 8:00 A.M., 3-8-72 Production 24 HOURS  The distriction Cas Production 35 MCF; GOR 1,029  New Maxico Oil Conservation Commission  Was Maxico Oil Conservation Com										
Well closed at (hour, date):8:00 A.M., 3-6-72										
Cas Production During Test: 4 bbls; Grav. 35.7; During Test 174 MCF; GOR 43.500  Remarks    FLOW TEST NO. 2							Total Ti	me On		
Remarks  FLOW TEST NO. 2  Well opened at (hour, date): 8:00 A.M., 3-7-72  Well opened at (hour, date): 8:00 A.M., 3-7-72  Completion Completion  Completion  Completion  Completion  XXXXX  Pressure at beginning of test. 345  Maximum pressure during test. 345  Maximum pressure during test. 345  Pressure at conclusion of test. 245  Pressure at conclusion of test. 245  Pressure change during test (Maximum minus Minimum). 100  Mas pressure change an increase or a decrease? DECREASE  Well closed at (hour, date) 9:00 A.M., 3-9-72  Total time on  Production 24 HOURS  MOF; GOR 1,029  Memarks  MAR 24 1377  Proproved MAR 24 1377  New Mexico Oil Conservation Commission  Well Conservation Commission  Well Conservation Commission  Production 35  MOF; GOR 1,029  MAR 24 1377  Proproved	Oil Produ	u <b>c</b> tion		Gas	Prod	uction				
FLOW TEST NO. 2  Well opened at (hour, date): 8:00 A.M., 3-7-72  Completion Completion Completion Indicate by ( X ) the zone producing.  Pressure at beginning of test.  Stabilized? (Yes or No).  Maximum pressure during test.  Maximum pressure during test.  Minimum pressure during test.  Minimum pressure during test.  Minimum pressure during test.  Minimum pressure change during test (Maximum minus Minimum).  Minimum pressure change during test (Maximum minus Minimum).  Minimum pressure change an increase or a decrease?  More and thour, date) 8:00 A.M., 3-8-72  Minimum pressure change an increase or a decrease?  Minimum pressure change an increase or a decrease?  More and complete to the best of my demarks  More and complete to the best of my demarks  Maximum pressure change is true and complete to the best of my demarks  Maximum pressure during test.  Maximum pressure during test.  Minimum pressure during test.  Minimum pressure during test.  Maximum pressure during test.  Maximum pressure during test.  Minimum pressure during test.  Mini		250.	DDIS, GIAV. 33.	7	TUE I	est	1/4	MCF;	GUK	3,500
Pressure at beginning of test				A.M., 3-7-	-72			Co	mpletion	Completion
Stabilized? (Yes or No)										
Maximum pressure during test										
Pressure at conclusion of test										
Pressure at conclusion of test										
Pressure change during test (Maximum minus Minimum)										
Well closed at (hour, date) 8:00 A.M., 3-8-72  Total time on Production  Gas Production  Gas Production  Ouring Test: 34 bbls; Grav. 35.5; During Test  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my mowledge.  Thereby certify that the information herein contained is true and complete to the best of my my mowledge.										
Well closed at (hour, date) 8:00 A.M., 3-8-72  Dil Production  Gas Production  Ouring Test: 34 bbls; Grav. 35.5; During Test  Total time on Production  Gas Production  35 MCF; GOR 1,029  Remarks  Thereby certify that the information herein contained is true and complete to the best of my chowledge.  Approved MAR 24 1377  New Mexico Oil Conservation Commission  MAR 24 1377  19  Operator  GETTY OIL COMPANY  C., L., Wade  Oric. Signed by Joe D. Ramey  Joe D. Ramey  Jos D. Ramey  Title  AREA SUPERINTENDENT  Title										
During Test: 34 bbls; Grav. 35.5; During Test 35 MCF; GOR 1,029  Remarks  I hereby certify that the information herein contained is true and complete to the best of my mowledge.  Approved MAR 24 1377 19 GETTY OIL COMPANY  New Mexico Oil Conservation Commission By G. L. Wade  Onic. Signed by Joe D Ramey Title  Dist. I. Supp.  Dist. I. Supp.	Vell clos	ed at (hour,		3-8-72		T F	otal time	. ~~		
Thereby certify that the information herein contained is true and complete to the best of my chowledge.    Approved   MAR 24 1372   19	Ouring Te	st: <u>34</u>	obls; Grav. 35.	5 ;Duri	ng Tes	st	35	_MCF; GC	)R1	,029
New Mexico Oil Conservation Commission    Signed by   Title   AREA SUPERINTENDENT	Re <b>mar</b> ks								<del></del>	
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## SOUTHEAST NEW MEXICO PACKER LEAKAGE TT INSTRUCTIONS

- 1. A packer leakage test shall be commenced on ach multivity usage even well within seven days after actual completion of the well and initially thereafter as prescribed by the order authorizing the multiple pages of Such tests shall also be commenced on all multiple completions within even days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or new tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage—est, the operator shall notify the Commission in writing of the exact time—he test is to be commenced. Offset operators shall also be  $\sim$  notified
- 3. The packer leakage test shall commence when both zones of the shall completion are shut-in for pressure stabilization. Both zones shall comman shut-in until the well-head pressure in each has stabilized and for a distributed two hours thereafter, provided however, that they seed not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be bred est at the normal rate of production while the other zone remains shut in Such test shall be continued until the flowing wellhead pressure  $b = b e^{-i 2 \pi k}$  stabilized and for a minimum of two hours thereafter, proceed over that the flow test need not continue for more than 24 hours.

- 5. Idioxing complement of the Test valid, the well-stall again to the Test valid above.
- down fest %6 I shall be explicited ever chough no fine one filled districtly one fest No. 1 | Proc fill large whet No. 1 | S. 1 | Dec. 1 | Brown as the copy test has to every a copy test of the main crutting while the processory source of the copy test o
- 7. Or pressures throughout the entire test shall e-continuously measured and recorded with recording pressure gauges, the accuracy of which and be checked with a conducingly tester at least twice one checked in an analysis to begin ring and once at the end. It each flow test
- a description of the consequencial desires shall be also desired in the properties of the consequencial desires shall be also desired in the within the days after completion of the test. Restrict a like filter of the properties district. Office of the New Mexico and consequence with the supportance for Mexico between leavage for fire Resident and toge for with the sufficient pressure action on gainst control with the sufficient pressure action on gainst control to the resident of the properties which were taken indicated them as the resident of the control of control test control to pressure to the pressure of the control of the pressure of the p

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