

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 02670 (b)
2. NAME OF OPERATOR GULF OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 240, HILL, NEW MEXICO 87024		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PH. & 234' T.D.		8. FARM OR LEASE NAME A. B. COMBES
14. PERMIT NO.		9. WELL NO. 22
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT JUSTY BLINBRY
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 24, T. 25, R. 3
		12. COUNTY OR PARISH LEA
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Pl. Perf. & Treat.** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additionally perforated Blinbry from 204-7, 204-7, 225-27, 260-04, 269-91, and 255-70'. Straddled zone 204-7, spudded acid and broke down at 6000' back to 200'. Treated with 200 gal. of 20% acid. Straddled zone at 2431-20. Treatment broke back into annulus at 3300'. Straddled zone 2431-20, broke back into annulus. Finished breaking down each zone (11 total) with acid by either straddling each zone individually or by blocking open zones with rock salt. Straddled overall Blinbry zone with packer and BP and free treated as follows: BP at 6000', packer at 202'. 1st stage, 10,000 gal. gelled brine with 15,000 20-40 sand, 2,000 rock salt followed with 10,000 gal. gelled brine with 15,000 20-40 sand. Flashed with 70 bbl. brine. Temperature survey showed all zones took free treatment. Perf. 204-7 and 2021-15 took least amount. Max. press. 3000', avg. injection rate 1.5 BBL. Second stage. Free with 1000 rock salt, 20,000 gal. gelled brine with 5,000 sand. Flashed with 70 bbl. 9% brine. Max. press. 3000'. Avg. inj. rate 1.4 BBL. Temp. survey showed none of zone vent into zones at 2314-17 and 2021-24. Pulled treating tubing and packer. Closed and off bridge plug and recovered. Tested #1 string 1. mile with 4500', and set at 331'. On #2 string, testing to 4500', and set at 355'. Spotted treated brine in dead spot from Blinbry perforations down to 2000' D. Closed sleeve and tested to 1000'. Pulled plug. Run rods and got Blinbry back on pump.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

O. L. Wade

TITLE

LEA OPERATING DEPT

DATE

APRIL 2, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 6 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.