

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.5 - USGS
1 - File

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Gorton "C"

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Justin Blimbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T25N, R37E

12. COUNTY OR PARISH

Lee

13. STATE

N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gatty Oil Company

3. ADDRESS OF OPERATOR

Box 240, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FUL and 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3080 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a dual Blimbry - Montoya oil well. It is proposed to additionally perforate and treat the Blimbry zone as follows: Pull both strings of tubing, run Gamma Ray Collar log, and perforate additional Blimbry zones 5254-56, 5274-76, 5425-27, 5460-64, 5489-91 and 5566-70 (As taken from GR/N log dated 2-26-69). Run 3-1/2" frac tubing with BP and treating packer, test tubing to 7000'. Straddle and acidize zones 5254-76' with 1000 gallons, 5460-91' with 500 gallons, and 5566-70 with 500 gallons. Set bridge plug at approx. 6400' and set treating packer at 5200'. Pump in a volume of heated water and run the first temperature survey, pump a salt plug if warranted by the temp. survey. Pump 1st stage frac 20,000 gallons plus 30,000 lbs. sand and flush. Run temp. survey to locate zone of treatment. Size and pump salt plug, follow with 2nd stage frac 20,000 gallons plus 30,000 lbs. sand. Repeat surveys and frac stages until all zones are treated. Pull 3-1/2" tubing and run completion tubing and equipment

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

C. L. WADE

(This space for Federal or State office use)

TITLE Area Supt.

DATE 8-26-69

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.