NEW **EXICO OIL CONSERVATION COMM**SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				iobbs, New Mexico	3/9/59
WE ARE	HEREB	Y REOUEST	ING AN ALLOWARI	(Place) E FOR A WELL KNOWN AS:	(Date)
	idewate	er Oil Com	SARRY A. B. Cando	S NOW A WELL KNOWN AS:	
((Company o	r Operator)	(I	S NCE , Well No. 22 , in NW	/4NE/4
Unit	Letter	Sec 20	, T238, R. 37	E	Poo
Ple	ase indica	ate location:	County. Date Spude	led 2-26-59 Date Drilling Comple Fo Total Depth 6381	ted 3-8-59
D	C	ВА	Top Gil/Gas Pay	Name of Prod. Form. Justic	Blinebay
	ĺ		PRODUCING INTERVAL -		
E	F	G H	Perforations ැිදිිිිිිිි ඉතැරි	7': \$3552-1/2-24-1/2': \$408-10': \$ Depth De	414- 28': 544 (-4)
			OIL WELL TEST -	Depth De Casing Shoe Tu	ubing 352&
L	K	JI	-	bbls.oil, bbls water in	. Choke
			Test After Acid or Fr	acture Treatment (after recovery of volume of o	_hrs,min. Size
M	N	0 P	load oil used):ೌಡೀಪ್ನ	bbls.oil, bbls water in 17 hrs	oil equal to volume of Choke
			GAS WELL TEST -	bbls water in at hrs	,min. Size_\(\bar{\lambda}\)
	·		- Natural Prod. Test:	100 /p	
tubing ,Ca	sing and	Cementing Recor	Method of Testing (nit	MCF/Day; Hours flowed	Choke Size
Size	Feet	Sax	Test After Asid to F	cot, back pressure, etc.):	
			Choke Ci-	cture Treatment: MCF/Day; F	Hours flowed
13-3/8	533	550	Choke Size Me	thod of Testing:	
y -5/ 3	3306	1100	Acid or Fracture Treate	ment (Give amounts of materials used, such as a	cid. water. oil. and
7"	6795 500		sand): 30 38% File	i acid. 15.000 zals. 011. 15.000#	Brass
	 -		Press. Press	3800 oil run to tanks 3/3/59	
2-3/8	5524		Oil Transporter Text	Radiow Mexica Hipeline Company	
Remarks			Gas Transporter E& Pa	aso Nathral Gas Company	
Comarks	•	*****************	· · · · · · · · · · · · · · · · · · ·		**************************************
		****************	· · · · · · · · · · · · · · · · · · ·	<u> </u>	La grace
I hereb	v certifu	that the infa-	wention along 1	3	
pproved	, ceruiy	mat his infor	mation given above is t	rue and complete to the best of my knowledge.	•
PF-0400	*	***************************************	, 19	Tidewater Oil Company (Company or Operator)	
OI	L CONS	ERVATION	COMMISSION	Original Rigned	By
/				By: By SHACKELFO	RD
y: C		9/6/2	9. 196. 11	Title Agea Supt.	
itle .	-		, a management of	Send Communications regarding	ng well to:
10C	•••••	·····		Name H. P. Shack: Iford	
				Address JON 567 Habbe No.	es them a