Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Lucrgy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FO	RAL	LOWAB	LE AND A	NUTHORIZ TURAL GA	'ATION S			
TO TRANSPORT OIL AND NATURAL GA							Well API No.			
exaco Exploration and Production Inc.							30 0	25 11745		<u> ://</u>
ddress . O. Box 730 Hobbs, Ne	w Mexico	88240-	-252	8						
eason(s) for Filing (Check proper box)						r (Please explain FECTIVE 6-				
lew Well		Change in]			Er	FECTIVE 0-	- 1-31			
ecompletion U	Oil	_	Dry Ga Condet							
hange in Operator X	Casinghead				700	Hobbs, Nev	Movico	88240_2	528	
change of operator give name devices of previous operator Texa	co Produc	cing Inc	<u> </u>	P. O. Box	(/30	HODDS, Nev	W MIEXICO	00240-2	<u> </u>	
. DESCRIPTION OF WELL	AND LEA	SE					Kind C	of Lease	1	ease No.
ease Name	Well No. Pool Name, Include				State,			ederal or Fee 129980		
A B COATES C		23	JUST	IIS TUBB	DRINKARD		FEDE	HAL		
ocatioa	330			rom The SO	UTH	330	· Fe	et From The	EAST	Line
Unit Letter P	_:		Feet F	rom The		5 200				
Section 24 Townsh	ip 25	S	Range	37E	, N	мрм,		LEA		County
occuou										
II. DESIGNATION OF TRAI	ISPORTE	R OF OI	LAN	ID NATU	RAL GAS	e address to wh	ich approved	copy of this fo	orm is to be s	eni)
lame of Authorized Transporter of Oil	abla	or Conden	sate		110000000000000	670 Broad	way Den	ver, Colo	rado 802	02
Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas						re address to wh	uch approved	copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					P. O. Box 1492 El l			Paso, Texas 79978		
f well produces oil or liquids,	Unit		Twp.	Rge.	is gas actuali	y connected?	When		IKNOWN	
ive location of tanks.	В	24	258			YES			KNOVIV	
this production is commingled with tha	from any oth	er lease or j	pool, gi	ive comming	ling order num	ber:		 		
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	1 - (X)	1 On wen	i			İ	İ	<u> </u>	<u> </u>	
Date Spudded	Date Comp	k. Ready to	Prod.		Total Depth			P.B.T.D.		
on opening					A 07/0	N				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	matio	×Ω	Top Oil/Gas	ray		Tubing Dep	·un	
					1			Depth Casis	ng Shoe	
Perforations										
	TIBING CASING AND				CEMENTING RECORD					
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	+									
					ļ	<u>,</u>				
	OCT FOR	HIOW	ARII	<u> </u>						
V. TEST DATA AND REQUIDIL WELL (Test must be after	SIFOR	ALLUW Malume	of load	c. d oil and mus	i be equal to a	or exceed top all	lowable for th	is depth or be	for full 24 ho	אנד (.צישור
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		0) 1000		Producing N	Method (Flow, p	ump, gas lift,	eic.)		
Date that new On Run 10 12mx	D200 01 10							Chake Size		
Length of Test	Tubing Pri	Tubing Pressure			Casing Pressure			Choke Size		
					DU-			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.					
										
GAS WELL					Inti- C	ancole A A A A A		Gravity of	Condensate	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			C.E. I., C. COMMING		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
						•				
THE ADDR A MAD ATTRIBUTE	CATEO	E COM	DI IA	NCF	1			(ATION	DIVIC	ION
VI. OPERATOR CERTIF	CAID UI	e Oil Conse	rvation	71 1CD		OIL CO	NSER\	/AHON	ואוטו	NU
Division have been complied with a	nd that the info	ormation gi	ven abo	ove				JUNO	§ 199°	Ī
is true and complete to the best of n	iy knowledge i	and belief.			Dat	te Approv	ed			J
alaman 1	1 -				11					
2 M. Mill	er _				Bv				·	
Signature K. M. Miller		Div. O	pers.	. Engr.	-				×33	
Printed Name			Title	e	Titl	θ			. <u></u>	
April 25, 1991	<u></u>			-4834	'					
Date		Te	lephon	e No.	- [1]					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.