

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. L. Conner "C"

9. WELL NO.

23

10. FIELD AND POOL OR WILDCAT

Justis Blinberry

Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T25S, R37E

12. COUNTY OR PARISH 13. STATE

Lee

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gerty Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico 5240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FUL and 390' FUL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

302' IF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pulled both tubing strings. Ran bit and scraper to top of Model "D" packer. Ran Corr. log on Blinberry. Perforated additional Blinberry zones from 5192-5202', 5234-5244', 5254-5264', 5290-5302' and 5312-5320' w/two jets per foot. Tested 2" tubing in hole w/seals and latch, no tailpipe and latched into Model "D". Ran Corr. log on Tubb Drinkard. Perforated additional Drinkard zone from 5700-5710', 5720-5730', 5744-5752', 5760-5768', 5770-5780', 5792-5800' and 5840-5850' w/two jets per foot. Treated Drinkard perforations with 10,000 gals. 15% HCl acid.

Treated Blinberry perforations with total of 9,500 rock salt; 1532 lbs. gelled brine; 40,000 of 20-40 fine sand and 1500 gals. 15% HCl acid.

Pulled 3-1/2" frac tubing. Tested #1 string in at 4500' and latched into Model D at 5415', parallel anchor at 5495'. Tested #2 string in at 4500'. Latched into parallel anchor. Set plug in Tubb Drinkard tubing, opened sliding sleeve. Spotted inhibited brine outside tubing from Model D packer back to bottom of Blinberry perforations. Closed sleeve and tested w/1000', OK. Palled plug. Ran rods in Blinberry and Tubb Drinkard, and started pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE May 16, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 16 1969

*See Instructions on Reverse Side

LEADING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.