

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032650 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates C

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry-Tubb-Drk.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Tidewater Oil Company	3. ADDRESS OF OPERATOR Box 249, Hobbs, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' PSL & 990' FEL, Sec. 24, 25S, 37E	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3084 DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Blocked Drinkard zone with two 500 gal batches of Form Gel M. Blocked Blinebry with two 750 gal. batches of Form Gel M. Released dual packer and pulled #1 string. Ran 3 1/2" tubing with Baker Anchor seal assembly and latched into Baker Model D packer. Latched into Model D packer with 3" tubing. Acidized Drinkard with 1000 gals. NE and treated with 20,000 gals. lease crude and 20,000# of 20-40 sand with 1/20# per gal. Adomite and 110 gals. G-17 friction reducer. Max. pressure 4400, min. press. 3600#, average rate 20.9 BPM. Blocked Drinkard with 500 gals. Form Gel M with 250# oyster shells. Unlatched from Model D packer and layed down 3". Ran #1 string of 2" EUE and latched into Model D with tubing set at 5813', seating nipple at 5782'. Ran #2 string tubing, DS Hardy-Griffin, and latched into parallel tubing anchor at 5497', tested in hole with 4500#. Blinebry did not flow, treated down tubing with 750 gals. mud acid. Blinebry still did not flow, installed pumping unit. Swabbed back load oil on Tubb-Drinkard zone, also failed to flow. Installed pumping equipment on Tubb-Drinkard zone.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 3-3-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

*See Instructions on Reverse Side J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.