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(Revised 7/1/68)
(Form C-100)

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tidewater Oil Company

(Company or Operator)

A. R. Coates "C"

(Lease)

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 23, in SE 1/4 of SE 1/4, of Sec. 24, T. 25S, R. 37E, NMPM.

Justis Blinebry-Tubbs

Pool,

Lea

County.

Well is 230 feet from South line and 330 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-4-60, 19 Drilling was Completed 9-2-60, 19

Name of Drilling Contractor Cactus Drilling Company

Address 212 East Beauregard, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3084 The information given is to be kept confidential until

NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from 5338 to 5480 (Blinebry) No. 4, from to

No. 2, from 5858 to 5924 (Tubbs) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	535	Tex. Pat.	-		
9-5/8	36	"	2366	Float	-		
7	23	"	5950	Float	-		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	535	550	Pump & plug		
12-1/4	9-5/8	2366	1100	" "		
8-3/4	7	5950	700	" "	5338-5480	
					5858-5924	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Blinebry - 5338-5480', 1000 gals. NE acid, fraced w/ 10,000 gals. refined oil &

40,300# of sand.

Tubbs - 5858-5924', 5,000 gal. retarded acid, 17 bbls. mud acid.

Result of Production Stimulation Blinebry - 119 BO, 1 BW in 13 hrs. on 12/64" choke

Tubbs - 95 BO, 1 BW in 13 hrs. on 14/64" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5950 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-4-60 Blinebry 220 97.5
Tubbs 177 98.0
OIL WELL: The production during the first 24 hours was 1 barrels of liquid of which % was
was oil; 1.5 % was emulsion; .5 % water; and % was sediment. A.P.I.
Gravity Blinebry 37.0
Tubbs 34.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 965'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2172'	T. Montoya	T. Farmington	
2339'	T. Simpson	T. Pictured Cliffs	
T. Yates	T. McKee	T. Menefee	
T. 7 Rivers	T. Ellenburger	T. Point Lookout	
T. Queen 3061'	T. Gr. Wash	T. Mancos	
T. Grayburg	T. Granite	T. Dakota	
T. San Andres 3574'	T.	T. Morrison	
4685'	T.	T. Penn	
T. Blinebry 5065'	T.	T.	
T. Drunkard 5695'	T.	T.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Sand, red bed & shale				
230	470	220	Red bed, shale				
470	540	70	Shale				
540	894	354	Red bed				
894	1320	426	Anhy. & shale				
1320	1620	300	Shale				
1620	2194	574	Anhy. & salt				
2194	2300	106	Anhy.				
2300	2370	70	Anhy. & gyp.				
2370	2732	362	Anhy.				
2732	2807	75	Anhy. & gyp.				
2807	2975	168	Anhy.				
2975	3085	110	Anhy. & lime				
3085	3305	220	Anhy.				
3305	3390	85	Anhy. & lime				
3390	3541	151	Lime				
3541	3686	145	Lime & chert				
3686	4615	929	Lime				
4615	5387	772	Dolomite				
5387	5539	152	Sand, lime				
5539	5606	67	Dolomite				
5606	5869	263	Dolo. & sand				
5869	5950	81	Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 20, 1960 (Date)
Company or Operator Tidewater Oil Company Address Box 547, Hobbs, N. Mex.
Original Signed By T. E. WEAVER Position or Title Area Supt.
Name Thomas E. Weaver