

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces, N.M.
Lease No. 032650 (b)
Unit A.B. Coates "C"

JUL 18 1960

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS, NEW MEX.

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JUL 12, 1960

Well No. 23 is located 230 ft. from N line and 330 ft. from E line of sec. 24

SE₄, SE₄, Sec. 24 T-25-S, R-37-E 10 PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justis-Blindery-Tubbs Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

13-3/8" 36# New casing to be set at approximately 525' and cemented to surface.
9-5/8" 36# J-55 intermediate casing to be set at approximately 3400' and cemented with volume sufficient to circulate back to 13-3/8" casing. 7" OD 23# production string to be set in the Tubbs at approximately 6100' to be cemented with sufficient volume to protect all pay zones.

St. Paul-Mercury Bond No. 165-765 applies.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Area Office- Box 547, Hobbs, New Mexico

District Office, Box 1231, Midland, Texas

Division Office, Box 1404, Houston, Texas

By J. M. Amie
Title Authorized Employee

MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date July 15, 1960

Operator Tidewater Oil Company Lease A. B. Coates "C"
Well No. 23 Unit Letter P Section 24 Township 25-S Range 37-E N.M.P.M.
Located 330 Feet From South Line, 330 Feet From East Line
County Lea G. L. Elevation _____ Dedicated Acreage 40 Acres
Name of Producing Formation Blinebry - Tubbs Pool Justis - Blinebry - Tubbs

1. Is the operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

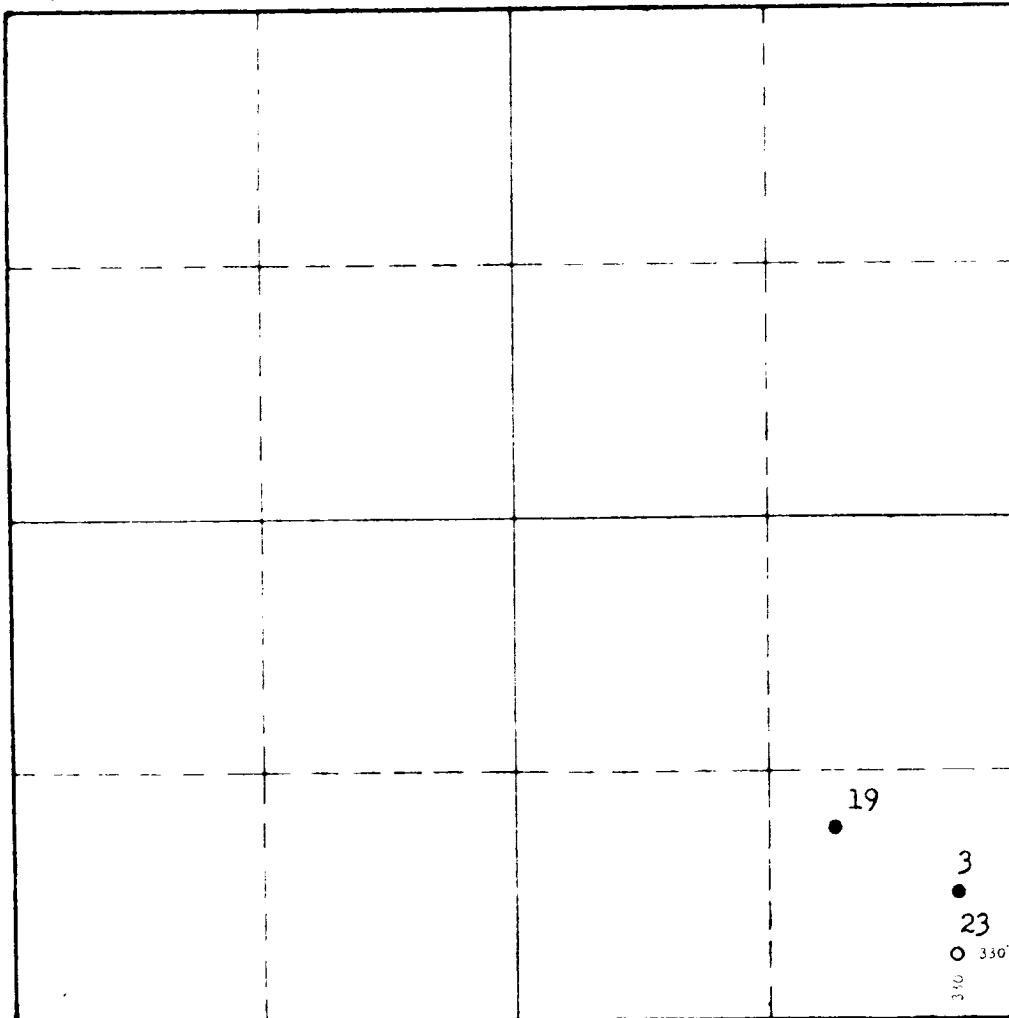
Owner

Land Description

RECEIVED
JUL 18 1960

U. S. DEPARTMENT OF
THE BUREAU OF LAND MANAGEMENT

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tidewater Oil Company

(Operator)

J. M. Amis
(Representative)

Box #1231, Midland, Texas

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 15, 1960

J. M. Amis (Company Employee)
Registered Professional Engineer and/or Land Surveyor.

Certificate No. 5129 and 465

(See instructions for completing this plat on the reverse side) Texas

OWWJ

COUNTY LEA FIELD Justis STATENM MN 11745
 OPR GETTY OIL CO. MAP
23 Coates, A. B. "C"
Sec 24, T-25-S, R-37-E CO-ORD
330' FSL, 330' FEL of Sec.

		CLASS		OWWJ EL	
Re-Cmp 5-16-69		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 13 3/8" at 540' w/550 sx 7" at 6100' w/800 sx					
LOGS EL GR RA IND HC A					
		TD 6100'			

(Blinebry) Perfs 5192-5480' NO NEW POTENTIAL
 (Tubb-Drinkard) Perfs 5700-5924' NO NEW POTENTIAL

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CONT. PROP DEPTH 5924' TYPE WO
 DATE

F.R.C. 8-14-69
 PD 5924' WO (Blinebry, Tubb-Drinkard)
 (Orig. Tidewater Oil Co. #23 Coates, A. B. "C",
 comp. 10-16-60, Dual, thru Blinebry perfs 5338-
 5480' & Tubb perfs 5858-5924', OTD 6100')
 8-11-69 TD 6100'; COMPLETE
 Perf (Blinebry) 5192-5202', 5234-46', 5254-64',
 5290-5302', 5312-20' w/2 SPF
 Perf (Drinkard) 5700-08', 5728-34', 5744-52',
 5756-62', 5770-80', 5792-5800', 5840-50' w/2 SPF
 Acid (5700-5924') 10,000 gals (15%)
 Acid (5192-5480') 1500 gals
 Frac (5192-5480') 1532 B jel brine wtr + 60,000# sd
 8-14-69 COMPLETION REPORTED