NO. OF COPIES RECEIVED	1		e e e e e e e e e e e e e e e e e e e
SETRIBUTION		HOLITANTION COMMONT	Form C 204
BANTA FE	1	OR ALLOWABLE	Effective I-1-62
FILE	1	AND ISPORT OIL AND NATURAL G	∆S
U.S.G.S.	Orig & 4cc: NMOCC	SPORT OIL AND NATORAL O	
LAND OFFICE	lcc: H. E. Be	er a	
TRANSPORTER GAS	lcc: R. H. Co	-	
OPERATOR	lcc: File	<i>.</i> c	
PRORATION OFFICE	rec: Fire		
Operator			
Getty Oi	1 Company		
Address	Olo Waltha New Merrico		
_	x 249, Hobbs, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		
New Well	Oil Dry Gas		
Recompletion Change in Ownership X	Casinghead Gas Condens	rate 🔲	
If change of ownership give name and address of previous owner	Tidewater Oil Company, E	Box 249, Hobbs, New Mexi	.co
DESCRIPTION OF WELL AND	LEASE	ematten Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including For	Indian	or Fee Federal LC-03265
A. B. Coates "D"	1 18118TIE I	BOOLA	
Location N 66	Feet From The South Line	and 1980 Feet From 7	The West
Unit Letter;	Feet From theEne		-
Line of Section 24 To	wnship 25S Range	37E , NMPM,	Lea County
		_	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	7.141.000 (0.000 0.000	
None	singhead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Box 1384, Jal, New Mexico 88252	
El Paso Natural Gas	Unit Sec. Twp. Pge.	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.		Yes	
	ith that from any other lease or pool, ;	vive commingling order number:	
If this production is commingted with COMPLETION DATA			Flug Back Same Resty, Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	Trial trick
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Bapin	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Number Producting 1 comments		
Perforations			Depth Craing Shoe
Ferrosa			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
		fter recovery of total volume of load oil	and must be equal to or exceed top all
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours,	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore size
1		Water-Bble.	Ggs • MCF
Actual Prod. During Test	Oil-Bbls.	Wdter-DDIE.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Notes: Page 1			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			- TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		00	195)
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and legislated that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DICTORY
		THE SUPERVISOR	K DISDACI /
*		H 2 /	and lience with But # 1104.
		This form is to be filed in	compliance with RULE 1104,
C. D. Wade		If this is a request for allowall, this form must be accome	powable for a newly drilled or deeper panied by a tabulation of the deviat
/S/anathan I		H 44 man 444 and 4 man 4	and an extension the first of the contract of