

NEW MEXICO OIL CONSERVATION COMMISSION  
BOX 2045  
HOBBS, NEW MEXICO

DATE December 14, 1953

TO: Tide Water Assoc. Oil Co.  
Box 547, Hobbs, New Mexico

GENTLEMEN:

Form C-104 for your Coates D 1 24-25-37 Undesignated  
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- ( ) An unorthodox location,
- ( ) Located on an unorthodox proration unit,
- ( **X** ) Outside the boundaries of a designated pool,

it will be necessary for you to;

- ( ) Comply with the provisions of Rule 4 of Commission Order \_\_\_\_\_
- ( ) Comply with the provisions of Rule 7 of Commission Order \_\_\_\_\_
- ( **X** ) File Form C-123

Pending further Commission action this unit will be assigned an 0 acre allowable.

**Exempt from proration rules. One mile beyond the limits of a known gas pool.**

A. L. Porter, Jr.  
Proration Manager

ALP/pb

cc/ Transporter **El Paso Natural Gas**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED

DEC 11 1953

New Well  
OIL CONSERVATION COMMISSION  
HOBBBS OFFICE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 12/9/53  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tide Water Associated Oil Company, Santa Fe, NM, Well No. 1, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N, Sec. 21, T. 5 S., R. 37 E., NMPM., Unassigned Pool  
(Unit)  
Let County. Date Spudded 5/28/52, Date Completed 7/3/52

Please indicate location:


Elevation 3016 D.P. Total Depth 3300, P.B.

Top oil/gas pay 2960 Prod. Form Queens

Casing Perforations: 2440 - 3300 0-4 or

Depth to Casing shoe of Prod. String 2960

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 2650 MCF/D

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

DEC 14 1953

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title: Engineer District 1

Tide Water Associated Oil Company  
(Company or Operator)

By: H. P. Shackelford  
(Signature)

Title: District Foreman  
Send Communications regarding well to:

Name: H. P. Shackelford

Address: Hobbs, New Mexico

ILL F G I R I F

