

NMOCD-Hobbs

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

2. Lease Designation and Serial No.

LC-032650-BA

3. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil & Gas Company

3. Address and Telephone No.

P. O. Box 1610, Midland, Texas 79702-1610 915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1650' FWL (Unit Letter N)

Section 24-25S-37E

8. Well Name and No.

South Justis Unit "F" #22

9. API Well No.

30-025- 11747

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Workover wellbore for South Justis Unit
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to workover wellbore as follows:

1. POH w/CA
2. Add Blinbry-Tubb-Drinkard perfs
3. Acidize in two stages
4. Frac new perfs
5. RIH w/CA

14. I hereby certify that the foregoing is true and correct.

Signed Ken W. Gosnell

Title Agent

Date 5-25-94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 6/28/94

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

DATE: 20 May 1994

WELL & JOB: SJU F22 Perforate, treat with two acid jobs & 1 frac

DRILLED: 1958

LAST WORKOVER: Set CIBP over Fusselman Mar 1993

FIELD: SJU COUNTY: Lea / NM

BY: Bird TD: 7007' PBD: 6560' DATUM: 13' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	36&54.5#	J55&SW	538'	550	surface (circ)
INTERME:	9-5/8"	32.3&36#	H40&J55	3315'	1300	surface (circ)
PROD:	7"	23#	J55&N80	7005'	300	unknown
				DV@5095'	500	40' (circ)

PERFORATIONS: Open Perfs 5729', 34', 47', 49', 62', 64', 70', 81', 93', 5808', 15', 19' (1 spf); 5870-5936' (4 spf) (Abandoned Perfs 6940-70', 6862-6904', 6822-6849', 6656-6678', all Fusselman)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7 GRADE: J55 THREAD: EUE JOINTS: 193 BTM'D @ 6127'
MISC:

PACKER AND MISC: Tubing record attached

HISTORY AND BACKGROUND: This well was drilled and completed in 1958 by Tidewater; then operated by Getty and then Texaco.

SCOPE OF WORK: Add perforations, acid treat old perfs, acid treat and Frac new zone, run completion assembly and leave producing.

PROCEDURE

1. MIRU PU. Pull Rods and pump. Release anchor, NU BOPE. Pull tubing.
2. RU Wireline, perforate 5007', 32', 50', 72', 97'; 5123', 43', 66'; 5202', 16', 45', 60'; 5305', 53', 62'; 5401', 30', 49', 59', 76'; 5508', 26', 44', 62', 82', 86'; 5628', 34', 64', 69'; 5963', 83', 88'; 6003', 22' all with 1 spf.
3. TIH with RBP and packer, acidize perfs in 2 groups (old perfs/new perfs) in accordance with O/A recommendation.
4. Frac new perforations per O/A recommendation.
5. Pull the packer and RBP and LD work string. Run completion assembly. TOTPS.

Carl Bird 20 May 94 J. E. Shields
C. U. Bird J. E. Shields

The drawing is a technical sketch of a vertical structure, likely a ship's hull or a tower. It features a central vertical line with several horizontal cross-sections. On the right side, there are several vertical lines, some of which are grouped together. The drawing is oriented vertically on the page.

8-3/4" hole.
sg @ 7005' w/800 sxs cmt.

15P40 88688 - document to 6928
 159400000 - 1940 - 1970 +SPF
 TD @ 7007'.