

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032650a
2. Name of Operator Texaco Exploration and Production Inc. as agent for ARCO OIL & GAS	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-397-0428	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1650' FWL Unit N, Sec 24, T-25-S, R-37-E	8. Well Name and No. A.B. COATES D #2
	9. API Well No. 30-025-11747
	10. Field and Pool, or Exploratory Area South Justis Fusselman
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other abandon Fusselman zone
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (1) MIRU. Pull rods and pump. RU BOP. TOH w/ tubing and lay down.
- (2) TIH with 7" casing scraper on WS and clean casing to 6700' PBTD.
- (3) GIH with 7" packer and set at 5700', above Tubb perms, and test casing to surface. POH.
- (4) GIH with treating packer and set at 6600'. Pump into Fusselman perms, establish injection rate and pressure.
- (5) GIH with retainer and set at 6600'. Squeeze perforations with 30 sx class 'C' cement with .5% Halad 9 fluid loss additive followed by 30 sx class 'C' cement with 2% CaCl accelerator.
- (6) Displace cement, sting out of retainer and spot 5 sx on top. Reverse out excess cement. POH and wait on cement.
- (7) Pick up production equipment and rerun. Put on test.

RE: R-9745, well will be renamed South Justis Unit F #22 and turned over to ARCO.

14. I hereby certify that the foregoing is true and correct

Signed R. McNaughton Title Production Engineer Date 1-12-93

(This space for Federal or State official use)

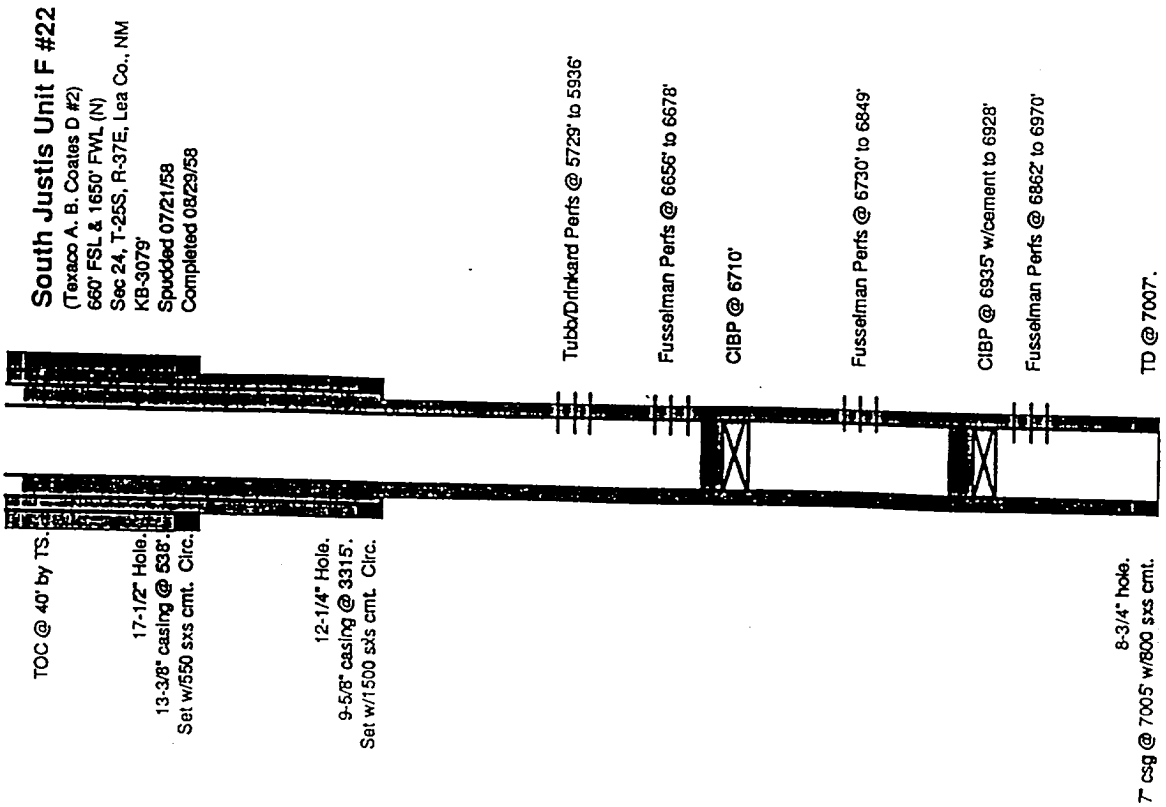
Approved by David A. Glass Title \_\_\_\_\_ Date 1/21/93

Conditions of approval, if any:

4-1-93, E  
Posted 2A Justis Fusselman

# RECOMMENDED ZONE ABANDONMENT

## WELLBORE SCHEMATIC



**South Justis Unit F #22**  
(Texaco A. B. Coates D #2)  
660' FSL & 1650' FWL (N)  
Sec 24, T-25S, R-37E, Lea Co., NM  
KB-3079  
Spudded 07/21/58  
Completed 08/29/58

## WELLBORE SCHEMATIC

