

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032650 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. B. Coates "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justin Fusselman

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-25B-37E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GRIFF OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 249, NORMAN, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 1650' FVL, Sec 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3079 DF

12. COUNTY OR PARISH

Leon

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a dual in the Fusselman and Tabb Drinkard zones. The Fusselman zone on gas lift is producing approximately 16 BOPD with 90% water. We propose to plugback The Fusselman zone to shut off the water as follows:

Pull both tubing strings with 7" Otis LCH dual packer. Knock 7" Baker Model D from 6270 to below 6300'. Set cement squeeze retainer at 6300'. Squeeze Fusselman perforations 6322-39 and 6342-49'. Run Gamma Ray-Cellar Log, 6300 to 6000'. Perforate Fusselman at 6730-32, 6740.5, 6745-47, 6751-57, 6760-75 with two jets per foot. Treat Fusselman perforations with 1500 gal. mud acid. Squeeze and test. Set 7" 2 3/8" Baker Model D at 6280'. Run long string 2-3/8" 4.7# SR tubing with venting nipple at 6700' and dual tubing anchor at 5800'. Run short string 2-3/8" 4.7# SR tubing. Squeeze both zones to flowing.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY:

C. L. Wade

TITLE

Area Superintendent

DATE

November 6, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.