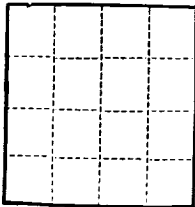


3-11300 Hobbs
1-P1

Form 9-381a
(Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Las Cruces**
Lease No. **032650 (A)**
Unit **A. B. Coates "J"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
plug back, perf. & treat	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 18, 1964

Well No. **2** is located **660** ft. from **N** line and **1650** ft. from **W** line of sec. **24**
SW/4, SW/4, Sec. 24 **25 S** **37 E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justis Brinkard-Fusselman **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3079** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A. B. Coates "J" #2 is a dual oil well. The Fusselman is presently producing 12 B/D and #3 B-PD. The Brinkard is presently producing 19 B/D and 1 B-PD. It is proposed to plug off water and open new pay in the Fusselman and fracture treat Brinkard in attempt to increase production. See reverse side for detail of proposed work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Company**
Address **Box 249**
Alamo, New Mexico
By **W. W. Stump**
Title **Production Foreman**

Procedure:

1. Rig up derrick pulling unit. All rods are pump from Tubb-Drinkard side.
2. Insert #2 string from Otis 100 pkr. and circulate out w/brine water.
3. Pull #2 string.
4. Pull #1 string w/100 pkr. and Baker seal assembly.
5. Run Baker Model 3 packer milling tool. Mill over and retrieve Baker Model 3 packer.
6. Set cast iron bridge plug on wireline @ a proximately 6935'. Pump 1 sack cement on top.
7. Perforate zone 3 @ 6822-39' and 6842-49' w/2 jet shots/ft.
8. Run treating pkr. and retrievable bridge plug. Isolate zone 3 @ 6862-6904' and swab test for water.
9. Pick up bridge plug, isolate zone 3 and acidize w/1000 gals HCl.
10. Swab tack acid and test.
11. Kill Fuszclean, pulling., pkr. and bridge plug.
12. Set Baker Model 3 packer on wireline @ a proximately 6400'.
13. Run Baker latch-in type 100 plug on wireline and set in Baker Model 3 pkr.
14. Run retrievable bridge plug and treating packer on 3 1/2" X-line tubing.
15. Isolate Tubb-Drinkard perforations @ 5870-5936. Acidize w/1000 gals and frac w/20,000 gals lease crude and 20,000# sand.
16. Swab and test. Kill Tubb-Drinkard.
17. Wash sand off retrievable bridge plug. Pull plug, pkr. and 3 1/2" tubing.
18. Pull DE plug from Baker Model 3 pkr.
19. Run #1 string top. w/Baker seal assembly and locator sub, Otis 100 dual pkr. and Otis gas lift valves.
20. Run #2 string and latch into Otis 100 pkr.
21. Swab Fuszclean and/or connect gas lift gas to begin production.
22. Swab Tubb-Drinkard, run rods and pump if necessary.
23. Test both zones.