

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the storage tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

HOBBS, NEW MEXICO

8-29-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TIDEWATER OIL COMPANY

A.B. Conter "D"

Well No. **2**

in **SE**

1/4

SW

1/4

(Lease)

(Lease)

H

Sec. **24**

T. **29S**

R. **37E**

NMPM,

JUSTIS-DRINKARD

Pool

Unit Letter

LEA

County Date Spudded **7-21-58**

Date Drilling Completed **8-19-58**

8-19-58

Please indicate location:

Elevation **3079 D.F.**

Total Depth **7007**

8-19-58

Production/Gas Pay **5850**

Name of Prod. Form. **DRINKARD**

PRODUCING INTERVAL -

Perforations **5870 - 5936**

Open Hole **NONE**

Depth

Casing Shoe **7005**

Depth

Tubing **6027**

OIL WELL TEST -

Natural Prod. Test: **114.8** bbls. oil, **2** bbls water in **20** hrs, **=** min. Size **18/64**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 Gal mud acid & 500 gal 15% reg. acid.**

Casing _____ Tubing _____ Date first run **8-26-58**

Press. **900** Press. **1100psi** Oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **El Paso Natural Gas Co.**

Remarks **Dual completion Drinkard - Fusselman w/ Baker model "D" packer @ 6370'.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____ **TIDEWATER OIL COMPANY**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *E. W. Hogue*

(Signature)

By: _____ Title **Production Foreman**

Send Communications regarding well to:

Title _____ Name **H.P. Shackelford**

Address **Box 547 Hobbs, New Mexico**