REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the saint District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion, or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock axis. Cas must be reported on 15.025 psia at 60° Fahrenheit.

EARL FICKERY PEQLESTING AN ALLOWABLE FOR A WELL KNOWN AS: #IDENATER OIL COMPANY A.B. Geates D. Well No. 2, in \$\frac{\text{SE}}{\text{Months of Control of Clease}}\$ The control of the control						HOBBS. NET			·····8-4	(Date)
The County Date Spudded 7-21-58 Date Drilling Completed 10 September 1			-						SE	/4 SM
Please indicate in area: County Date Spudded 7-21-58 Date Drilling Completed 8-19-58	.417	NOARY OF	CUNTS(U)		(Lease)					
Please indicate to area: Please indicate to area: Please in 100		Ser S	ation, 21 grand	, T 25% ,	R373	, NMPM.,	JUST	is - Juss	ELMAH	P00
To, C.I./ Natural Prod. Force.										
PROCESSING INTERVAL - Ferforations 6862-6904 6940-6970 Cpen Hole Reme Depth Casing Shoe 70051 Twing 6831 CIL WELL TEST - Character Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls.oil, tris water in hrs, min. Size MIN C P CAS WELL TEST - Natural Frod. Test: MCF/Tay: Hours flowed Choke Size Ming Gasing and Jerenting Record Method of Testing (pitot, back pressure, etc.): Size Fee: SAX Test After Acid or Fracture Treatment: MCF/Tay: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF, Jay; Hours flowed Choke Size Method of Testing: 7 7005 800 Choke Size Method of Testing: Casing Par Tubing Date first new Frees: 1200 oil run th lanks 8-24-58 Cil Transporter Terms—New Mexica Pipe Line Company	ritar	7 INGS AT								
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CIL WELL TEST - Natural Prod. Test: 102.43 bbls.cil, 3 btls water in 10 hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume Choke load cil used): bbls.cil, cils water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Tay: Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sure Fee: SAX Test After Acid or Fracture Treatment: MCF, Tay: Hours flowed Choke Size Method of Testing: 9-5/8 3315 1360 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil. a sand): 500 Gal red acid 500 gal 155 res acid. Casing Press. Press. 1200 cil run to take 8 28-458 Cil Transporter Terms—New Mexico Pipe Line Company		? (H		0	Dept	1	70051		60831
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