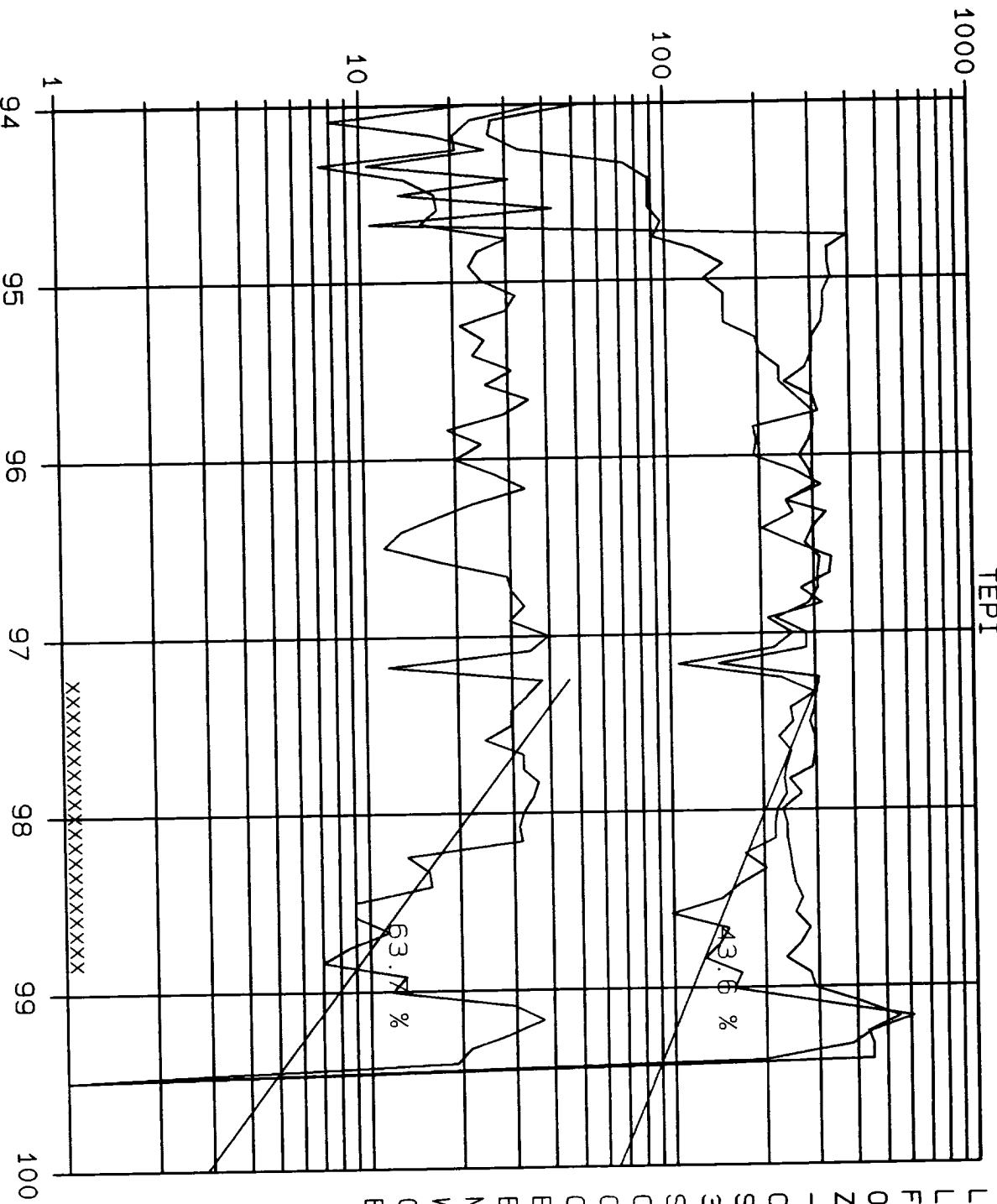


MF

COATES, A. B. -D- 3

TEPI



BOPD BWPD MCFPD

YEARS

LEASE DATA
 LSE
 FLD
 OPER TEPI
 ZONE
 --
 COUNTY 025
 STATE 30
 30025117480002
 STATUS 7-99
 CO 191 MBO
 CG 1211 MCF
 CW 1609 MBW
 BOPD 0
 BWPD 0
 MCFPD 0
 WELLS 1
 CI 0 MBWI
 BWIPD 0

Production Projection

Well Name & #: Producing Formation: Oil Decline Rate (%): Gas Decline Rate (%): Completion Date (m/yr):	Coates D # 3		Prior Oil Prod. Rate (BOPD):		15
	Fussleman		Oil Decline Factor:		0.953395855
	44		Prior Gas Prod. Rate (MCFGD):		165
	64		Gas Decline Factor:		0.91902125
	Jan-99				
<u>Month</u>	<u>Projected Oil Production</u>	<u>Projected Gas Production</u>	<u>Projected Cumulative Oil Production</u>	<u>Projected Cumulative Gas Production</u>	
Jan-99	456	5016	456	5016	
Feb-99	435	4610	891	9626	
Mar-99	414	4237	1305	13862	
Apr-99	395	3893	1700	17756	
May-99	377	3578	2077	21334	
Jun-99	359	3288	2436	24622	
Jul-99	342	3022	2779	27644	
Aug-99	326	2777	3105	30422	
Sep-99	311	2552	3417	32974	
Oct-99	297	2346	3713	35320	
Nov-99	283	2156	3996	37476	
Dec-99	270	1981	4266	39457	
Jan-00	257	1821	4523	41278	
Feb-00	245	1673	4768	42951	
Mar-00	234	1538	5002	44489	
Apr-00	223	1413	5225	45903	
May-00	212	1299	5438	47201	
Jun-00	203	1194	5640	48395	
Jul-00	193	1097	5833	49492	
Aug-00	184	1008	6017	50500	
Sep-00	176	927	6193	51427	
Oct-00	167	852	6360	52278	
Nov-00	160	783	6520	53061	
Dec-00	152	719	6672	53780	
Jan-01	145	661	6817	54441	
Feb-01	138	607	6955	55049	
Mar-01	132	558	7087	55607	
Apr-01	126	513	7213	56120	
May-01	120	471	7333	56591	
Jun-01	114	433	7447	57025	
Jul-01	109	398	7556	57423	
Aug-01	104	366	7660	57789	
Sep-01	99	336	7759	58125	
Oct-01	94	309	7853	58434	
Dec-01	90	284	7943	58718	
Jan-02	86	261	8029	58979	
	82	240	8111	59219	

Production Projection

Feb-02	78	220	8189	59440
Mar-02	78	220	8189	59440
Apr-02	74	203	8263	59642
May-02	71	186	8334	59829
Jun-02	68	171	8402	60000
Jul-02	64	157	8466	60157
Aug-02	61	145	8528	60302
Oct-02	59	133	8586	60434
Nov-02	56	122	8642	60557
Dec-02	53	112	8695	60669
Jan-03	51	103	8746	60772
Feb-03	48	95	8794	60867
Mar-03	46	87	8841	60954
Apr-03	44	80	8885	60954
May-03	42	74	8927	61034
Jun-03	40	68	8967	61107
Jul-03	38	62	9005	61175
Aug-03	36	57	9041	61237
Sep-03	35	52	9076	61294
Oct-03	33	48	9109	61347
Nov-03	31	44	9140	61395
Dec-03	30	41	9170	61439
Jan-04	29	37	9199	61480
Feb-04	27	34	9226	61517
Mar-04	27	34	9226	61552
Apr-04	26	32	9252	61552
May-04	25	29	9277	61583
Jun-04	24	27	9301	61612
Jul-04	23	25	9323	61639
Aug-04	22	23	9345	61664
Sep-04	20	21	9365	61686
Oct-04	20	19	9385	61707
Nov-04	19	18	9403	61726
Dec-04	18	16	9421	61744
Jan-05	18	15	9438	61760
Feb-05	17	14	9454	61774
Mar-05	16	12	9470	61788
Apr-05	15	11	9484	61800
May-05	14	10	9498	61812
Jun-05	13	9	9512	61822
Jul-05	13	8	9524	61832
Aug-05	12	8	9536	61841
Sep-05	12	7	9548	61849
Oct-05	11	6	9559	61857
Nov-05	11	6	9570	61864
Dec-05	10	5	9580	61870
Jan-06	10	5	9589	61876
Feb-06	9	5	9598	61881
Mar-06	9	5	9598	61886

Production Projection

Apr-06	9	5	9607	61891
May-06	8	4	9615	61895
Jun-06	8	4	9623	61899
Jul-06	8	4	9631	61902
Aug-06	7	3	9638	61905
Sep-06	7	3	9645	61908
Oct-06	7	3	9651	61911
Nov-06	6	3	9657	61914
Dec-06	6	2	9663	61916
Jan-07	6	2	9669	61918
Feb-07	5	2	9674	61920
Mar-07	5	2	9679	61922
Apr-07	5	2	9684	61924
May-07	5	2	9689	61925
Jun-07	4	1	9693	61926
Jul-07	4	1	9698	61928
Aug-07	4	1	9702	61929
Sep-07	4	1	9706	61930
Oct-07	4	1	9709	61931
Nov-07	4	1	9713	61932
Dec-07	3	1	9716	61933
Jan-08	3	1	9719	61933
Feb-08	3	1	9722	61934
Mar-08	3	1	9725	61935
Apr-08	3	1	9728	61935
May-08	3	1	9731	61936
Jun-08	3	1	9733	61936
Jul-08	2	0	9736	61937
Aug-08	2	0	9738	61937
Sep-08	2	0	9740	61938
Oct-08	2	0	9742	61938
Nov-08	2	0	9744	61938
Dec-08	2	0	9746	61939
Jan-09	2	0	9748	61939
Feb-09	2	0	9749	61939
Mar-09	2	0	9751	61939
Apr-09	2	0	9753	61940
May-09	1	0	9754	61940
Jun-09	1	0	9756	61940
Jul-09	1	0	9757	61940
Aug-09	1	0	9758	61940
Sep-09	1	0	9759	61941
Oct-09	1	0	9761	61941
Nov-09	1	0	9762	61941
Dec-09	1	0	9763	61941
Jan-10	1	0	9764	61941
Feb-10	1	0	9765	61941
Mar-10	1	0	9766	61941
Apr-10	1	0	9767	61941

Production Projection

May-10	1	0	9767	61941
Jun-10	1	0	9768	61941
Jul-10	1	0	9769	61941
Aug-10	1	0	9770	61942
Sep-10	1	0	9770	61942
Oct-10	1	0	9771	61942
Nov-10	1	0	9772	61942
Dec-10	1	0	9772	61942
Jan-11	1	0	9773	61942
Feb-11	1	0	9773	61942
Mar-11	1	0	9774	61942
Apr-11	0	0	9774	61942
May-11	0	0	9775	61942
Jun-11	0	0	9775	61942
Jul-11	0	0	9776	61942
Aug-11	0	0	9776	61942
Sep-11	0	0	9777	61942
Oct-11	0	0	9777	61942
Nov-11	0	0	9777	61942
Dec-11	0	0	9778	61942
Jan-12	0	0	9778	61942
Feb-12	0	0	9778	61942
Mar-12	0	0	9779	61942
Apr-12	0	0	9779	61942
May-12	0	0	9779	61942
Jun-12	0	0	9779	61942
Jul-12	0	0	9780	61942
Aug-12	0	0	9780	61942
Sep-12	0	0	9780	61942
Oct-12	0	0	9780	61942
Nov-12	0	0	9780	61942
Dec-12	0	0	9781	61942
Jan-13	0	0	9781	61942
Feb-13	0	0	9781	61942
Mar-13	0	0	9781	61942
Apr-13	0	0	9781	61942
May-13	0	0	9781	61942
Jun-13	0	0	9782	61942
Jul-13	0	0	9782	61942
Aug-13	0	0	9782	61942
Sep-13	0	0	9782	61942
Oct-13	0	0	9782	61942
Nov-13	0	0	9782	61942
Dec-13	0	0	9782	61942
Jan-14	0	0	9782	61942
Feb-14	0	0	9782	61942
Mar-14	0	0	9783	61942
Apr-14	0	0	9783	61942
May-14	0	0	9783	61942

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 990 Feet From The SOUTH Line and 2310 Feet From The
WEST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.
LC032650A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COATES, A. B. -D-
3

9. API Well No.
3002511748

10. Field and Pool, Exploratory Area
JUSTIS-FUSSELMAN

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Attlering Casing
	☐ OTHER: RC TO UPPER FUSSELMAN
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-08-99: MIRU. KILL WELL W/40 BBLS 2% KCL. TOH W/RDS, SNKR BARS, PMP, & GA. NDWH. NUBOP. TIH W/BIT ON CSG SCRAPER TO 2500'.
1-09-99: KILL WELL W/40 BBLS 2% KCL. RUN TOOLS TO 6870'. TOH W/SAME. TIH W/CIBP & SET @ 6850'. RU KILL TRUCK & ATTEMPT TO
LOAD & TEST PLUG & CSG. PUMP 310 BBLS 2% KCL-ON VAC. RDWL. TIH W/7" 23# ON 210 JTS 2 7/8" TBG. PSA 6840'. PUMP 60 BBLS 2% KCL
DN TBG-ON VAC. PLUG NOT HOLDING. UNSET PKR & TAG PLUG @ 6850'. PULL PKR TO 6200'.
1-10-99: PSA 6007'. TBG ON VAC. CSG-40#. PRESS CSG TO 500#-ON VAC IN 30 SECS. SET PKR @ VARIOUS DEPTHS-LOADING BACKSIDE.
CSG HELD FR 5712-SURF. FROM 5712-CIBP 6850' CSG WOULD NOT HOLD. CCL SHOWED BAD CSG FR 6818-50'.
1-11-99: UNSET PKR & TOH W/TBG & PKR.
1-12-99: TIH W/4" CSG GUN & PERF FUSSELMAN FORMATION FR 6638-6832'. RDWL. TIH W/SONIC HAMMER ON 2 7/8" TBG TO 6500'. HU
STRIPPER HEAD.
1-13-99: RU SONIC HAMMER TOOL & ACIDIZE FUSSELMAN PERFS 6638-6832' W/6000 GALS 15% NEFE HCL. 400# ON TBG - 0 ON CSG 4BPM.
RU SWAB. FL @ 2800'. END FL @ 3000'. SWAB BACK WATER. GOOD BLOW OF GAS ON CSG.
1-14-99: KILL WELL W/50 BBLS 2% KCL. TOH W/TBG & SONIC HAMMER. TIH W/OPSM, SN, TBG. KB-16'. MA @ 6838'. SN @ 6809'. TAC @
6611'. NDBOP & NUWH. TIH W/GAS ANCHOR, PUMP, SNKR BARS, RDS. LOAD & TEST TO 500#-OK. RDMO. PUMPING @ 5:30 PM 6.5X168" SPM.
1-24-99: ON 24 HR OPT. PUMPING 79 BO, 477 BW, & 481 MCF. GOR-6088.
FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNATURE _____ TITLE Engineering Assistant DATE 02/16/1999

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**EXIT TO
SELECTION
LIST**