Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bex 1980, Hobbs, NM 88240

State of New Mexico L. agy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FOR	ALLOWABI	LE AND A	UTHORIZ	ATION S				
TO TRANSPORT OIL AND NATURAL G						110476	Well API No. 30 025 11748			
Texaco Exploration and Prod	luction In	c								
Address P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name Texas		Change in Tra	_	EFI	r (Please explain FECTIVE 6-	1-91	88240-25	28		
and address of previous operator									 1	
II. DESCRIPTION OF WELL A Lease Name A B COATES D	AND LEA	Mention It.	ool Name, Includin				ederal or Fee	deral or Fee 130000		
Location Unit LetterN	990	F	eet From The SO	UTH Line	and2310	_	4 From The W	EST	Line	
Section 24 Township	25	is r	ange 37E	, N	мрм,		LEA		County	
Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas					AL GAS Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
El Paso Natural Gas Comp If well produces oil or liquids, give location of tanks.	I Gas Company				Is gas actually connected? When ? YES				10/27/71	
If this production is commingled with that				ling order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well		Deepen	Plug Back	same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
		TUBING,	CASING AND	CEMENT	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			DEFINGE					
V. TEST DATA AND REQUE OIL WELL (Test must be after	est FOR	ALLOWA	BLE of load oil and mu	si be equal to	or exceed top at Method (Flow, p	llowable for th	is depth or be f	or full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T			Producing I	Method (Flow.)					
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL		1 55		Rble Cook	iensate/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length o	Test					Choke Size			
Testing Method (pitot, back pr.)		ressure (Shut		Casing Pre	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2. M. Miller					OIL CONSERVATION DIVISION Date Approved					
Signature K. M. Miller Div. Opers. Engr.					Ol & Commerter					
Printed Name April 25, 1991 Title 915-688-4834 Telephone No.					le		<u> </u>			
Date		161							المستقل المستق	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

