

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
LC-032650 (A)

1-ENGR.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR GETTY OIL COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. BOX 730, HOBBS, NEW MEXICO 88240		8. FARM OR LEASE NAME A. B. COATES "D"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface UNIT LETTER N, 990' FSL & 2310' FWL SECTION 24, T-23-S, R-37-E		9. WELL NO. 3
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT JUSTIS MONTOYA
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3085'		11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA Sec, 24, T-23-S, R-37-E 25
		12. COUNTY OR PARISH LEA
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) SOZ & REPERF. UPPER MONTOYA ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Rigged up Gene's Well Service 3-12-78.
2. Pulled rods and pump.
3. Installed BOP and POH with tubing and packer.
4. Ran Baker Mercury K Cement Retainer @ 6750'.
5. Went in hole with Seal Assembly on 2-3/8" tubing and stung into retainer.
6. Tested tubing to 3000#, O:K.
7. 3-14-78 Halliburton cemented thru perfs (Montoya) 6876-6987' with 200 Sxs. Class H Cement w/2% CaCl and 8/10% Halad 9 and displaced to within 1/2 bbl of retainer @ 6750'.
8. Pulled out of hole with tubing and Seal Assembly.
9. 3-15-78 ran RTTS Packer, Seating Nipple and tubing and set packer @ 5184'.
10. Halliburton cemented thru perfs. (Blinebry) 5300-5430' w/200 Sxs. Class "C" Cement w/8/10% Halad 9 and 2% CaCl and 100 Sxs Class "C" Cement w/2% CaCl.
11. Waiting on Cement 24 Hrs.
12. 3-16-78 Ran 6-1/4" Reed Bit, 6 - 4-3/4" Drill Collars and 160 Jts. 2-3/8" tubing and Tagged Top of Cement @ 5193'.
13. 3-17-78 Drilled Hard Cement 5230-5433' and soft stringers 5433-5609 and Fell Free.
14. Tested Blinebry squeeze to 500# for 30 min. O:K.
15. Ran bit to 6747' and tagged Retainer-drilled retainer and hard cement to 6900'.
16. Tested Montoya squeeze to 500# for 30 min. O:K.
17. 3-20-78 McCullough ran Collar Correlation 6500-6899' (TD) and perforated the Upper Montoya @ 6860, 62, 68, 73, 76, 82, 85, & 89' with 1(.56") per interval.
18. Rigged up B.J. 3-21-78. Spotted 1 bbl. acid across perfs. & Set Pkr. @ 6770'. (CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett
Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

MARCH 28, 1978

(This space for Federal or State office use)

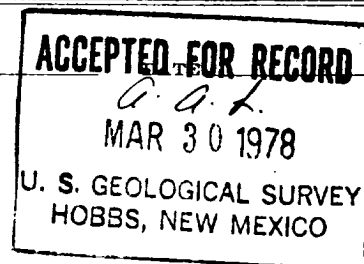
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

/bh

*See Instructions on Reverse Side



A. B. COATES "D" WELL NO. 3
LC-032650 (A)

17. (CONTINUED)

Acidized Montoya Perfs. 6860-89' w/3000 Gals. 15% NE HCl Acid, 200# Benzoic Acid Flakes, and 400# Rock Salt in 3 Stages and flushed with 35 Bbls 9.2# Brine Water.

19. 3-23-78. Swab tested. Pulled tubing and packer; ran 221 jts. (6888') 2-3/8" Tubing set @ 6898'; S.N. @ 6862'; Ran 2" X 1-1/4" X 20' pump and put well back to pumping.
20. PUMPED ON BEAM 24 Hrs. and made 35 Bbls. Oil, 150 Bbls. Water, and 75 MCF Gas. Prior to workover production was 3 Bbls. Oil and 109 Bbls. Water per day.

/bh