

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GATTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 249, MOSH, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **WAD. FEL & 7110' PNL**

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 MILES EAST OF JAL, NEW MEXICO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

400

19. PROPOSED DEPTH

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

21. ELEVATION (whether DF, RT, GR, etc.)

5000 D.T.

22. APPROX. DATE WORK WILL START*

10-11-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF PIPE	SIZE OF CASING	WEIGHT PER FOOT	STRING DEPTH	QUANTITY OF CEMENT
17-1/4	13-3/8	36	539	550 SKE
12-1/4	9-5/8	32.3 X 36	1109	1100 SKE
8-3/4	7	23	8243	4450 SKE

This well is currently completed in the Elinebry (5300-5430') and Mc Kee (7712-7842). The Mc Kee was Injection Well #203 for the Justis Mc Kee Unit. The Elinebry Zone is depleted. It is proposed to set CIEP @ 7400' and dump 10' cement on top to plug off the Mc Kee. The Montoya to be perforated 6876-6987'; and treated with 1800 gals. acid, using ball sealers. Run 2" tubing, and packer. Packer to be set @ approximately 6700' to isolate Elinebry perforations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY:

AREA SUPERINTENDENT

10-7-71

SIGNED **C.L. Wade**

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

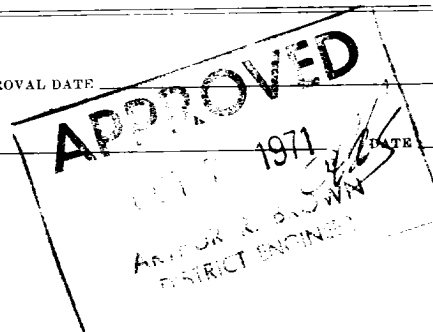
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh



Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

FILED

12-187

OIL CONSERVATION