

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

032650 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Justis McKee Unit

9. WELL NO.

203

10. FIELD AND POOL, OR WILDCAT

Justis McKee

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T258, R37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tidewater Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 FSL, 2310 FWL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3085 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Multiple Complete ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 6" bit and scraper on 2" tubing. Drilled and washed frac sand from 7751 to BBTD at 7902. Spotted 50 bbls. inverted emulsion with 10.5# per bbl. of Gilsonite on bottom. Pulled bit and perforated 7" casing 7712 to 7730', 7738-7769, 7789-7812 and 7828 to 7842' with one jet shot per foot. Set BP at 7879. Ran packer to 7832', failed to hold. Re-set at 7779'. Treated with 1000 gals acid and 59 ball sealers. Followed acid with 145 bbls. brine water with 6 bbls. Aquaness 812 and 20# caustic per 100 bbls. Moved BP up to 7779'. Set packer at 7653'. Treated with 500 gals acid. Followed acid with 150 bbls. brine, same additives as above. Total treatment, 1500 gals. 15% Unisol acid with CAA-1 and CAA #2 added and 295 bbls. treated brine water and 99 ball sealers. Pulled packer and retrievable bridge plug. Laid down 2" work string. Ran IPC 2" tubing with Baker Loc-Set packer and parallel anchor. Set tubing at 7844', displaced mud from tubing back above Elinebry perforations. Pulled up and set tubing at 7627', packer at 7591'. Ran #2 string tubing, testing above slips, and latched into parallel anchor.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

C. L. WADE

TITLE

Area Supt.

DATE

5-9-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAY 12 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.