

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
reverse side)VE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-03250 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Justin McKee Unit9. WELL NO.
20310. FIELD AND POOL, OR WILDCAT
Justin McKee11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 24, T25N, R37E12. COUNTY OR PARISH
Lea13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐2. NAME OF OPERATOR
Tidewater Oil Company3. ADDRESS OF OPERATOR
Box 249, Hobbs, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 FSL and 2310' FWL, Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3085 ft

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently a single Elinebry oil producer. We propose to inject water in the McKee zone as follows: Perforate 7" casing with one jet shot per foot at 7712-7730; 7738-7769, (Zone I); 7789-7812 (Zone II); 7828-7842 (Zone III). Run treating packer and RHP. Set RHP at 7860'. Spot acid across zone III perforations, pick up and set packer at 7820'. Acidize with 500 gals 15% with additives to prevent clay swelling, using ball sealers. Swab back acid, treat with 60% Aquanox 812 and 30% caustic soda mixed in 145 bbls. brine. Zone I & II to be treated same as above. Run 2-3/8" 8R IPC tubing with Baker Loc-set packer with one joint tail pipe with parallel string anchor 2100' above packer. Circulate out and back to bottom of Elinebry, pick up and set packer at 7600'. Run 2-3/8" 8R tubing with beveled collars, with Otis J-latch anchor sub, perforation nipple and seating nipple. Swab in Elinebry.

18. I hereby certify that the foregoing is true and correct

Original Signed By:
SIGNED B. M. BREINING

TITLE Area Engineer

DATE 4-25-66

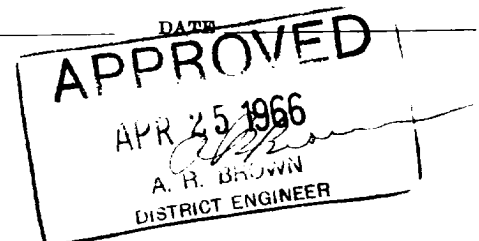
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.