	NO. OF COPIES RECEIVED	7 ~		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	1	AND	Supersedes Old C-104 and C-11 Effective 1-1-65 C. C.
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	AL GAS
	LAND OFFICE		1-Houston	े अपने हिंसे अपन
	TRANSPORTER GAS	4	1-Midland	3.8
	OPERATOR	1	1-File	
I.	PRORATION OFFICE			
	Cperator Tidewater Oil Company			
	Address			
	Box 249, Hobbs, New Mexico			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	Mew Well Change in Transporter of: Formerly Tidewater's			
	Recompletion.	Cil Dry Gai	The De Courses	D Well #3
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
•••	Lease Name	Lease No. Well Mc. Pool Nar		Kind of Lease
	Justis McKee	Unit 203	Justis McKee	State, Federal or Fee Federal
	Location			*** <b>*</b>
	Unit Letter N ; 99	O Feet From The <b>South</b> Lin	e and <u>2310</u> Feet F	From The West
	Line of Section 24 To	wnship <b>25 S</b> Range	37 E , 1945	Lea County
	Ellie of decitor.	2, 2	<u> </u>	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Mame of Authorized Transporter of Cf. or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pipeline Company  Box 1510, Midland, Texas  Some of Sutherized Transporter of Casinghed Gas or Dry Gas  Address (Give address to which approved copy of this form is to be sent)			
	Hame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  El Paso Natural Gas Company  Box 1384, Jal, New Mexico			
		Unit Sec. Twp. Ege.	Is gas actually connected?	When
	if well produces oil or liquids, give location of tanks.	B 24 25 37	Yes	1-1-66
	<u> </u>	th that from any other lease or pool,	·	
	COMPLETION DATA			
	Designate Type of Completion - (X)			
		Date Compl. Ready to Prod.	Total Dontin	P.B.T.D.
	Date Spudded	Date Comp., Heday to Frod.	Total Sept	· · · · · · · · · · · · · · · · · · ·
	Elevations (DF. RKB. RT. GR. etc.	Name of Freducing Formation	Top Cil/Gas Pay	Tuking Depth
	, , , , , , , , , , , , , , , , , , , ,			
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>i_,</u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL able for this depth or be for yall 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producting weared it town pump, t	30,0,000,000
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bb.s.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Plod. 1881. Well/B	Longin of too	1	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSE	RVATION COMMISSION
			APPROVED 1 19, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY	
			TITLE	
	Griginal Signed By			
	C. L. WADE		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Area Supt.		tests taken on the well in	accordance with RULE 111.  m must be filled out completely for allow
	(Title)		able on new and recomplete	ed wells.
	January 3, 1966		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(D	ate)	well name of number, of tran	must be filed for each pool in multiply
			completed wells.	•