

APPROVED

MAR 17 1959

A. P. KLEEMAN
DISTRICT ENGINEER

COPY TO O.C.

(SUBMIT IN TRIPLICATE)
HOBBS
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Budget Bureau 42-R358.3.
Approval expires 12-31-55.
Field Office **Las Cruces, N.M.**
Lease No. **59496 (a)**
Unit **J.B. Goshen 777**

RECEIVED

MAR 17 1959

1959 MAR 20 PM 2 15
SUNDRY NOTICES AND REPORTS ON WELLS
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 14, 1959

Well No. **3** is located **790** ft. from **S** line and **2300** ft. from **E** line of sec. **36**

24-25-2-2-75-2 (Twp.) **24-25-2-2-75-2** (Range) **24-25-2-2-75-2** (Meridian)

24-25-2-2-75-2 (Field) **24-25-2-2-75-2** (County or Subdivision) **24-25-2-2-75-2** (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

13-2/8" 316 new casing to be set at approximately 500' and cemented to surface.
9-5/8" 316 3-1/2" Intermediate to be set at approximately 1400' and cemented with
volume sufficient to circulate back to 13-2/8". 7" 316 2-00 Production
string to be set in the Elkhorn at approximately 2200' to be cemented with
sufficient volume to protect all pay zones.

St. Paul-Mercury Bond Co. 145-745 applies.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pidgum Oil Company**
Address **Area Office, Box No. 347, Hobbs, New Mexico**
District Office, Box 1231, Midland, Texas
Division Office, Box 731, Tulsa, Oklahoma

By **J. M. Amis**
Title **Authorized Employee**

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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

HOBBS OFFICE OCC

Date March 16, 1959

Operator Tidewater Oil Company Lease A. B. Coates "D"
Well No. 3 Unit Letter N Section 24 Township 25S Range 37E NMPM
Located 990 Feet From South Line, 2310 Feet From West Line
County Lee G. L. Elevation _____ Dedicated Acreage 40 Acres
Name of Producing Formation Montoya - Ellenberger Pool Justis - Montoya - Ellenberger

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

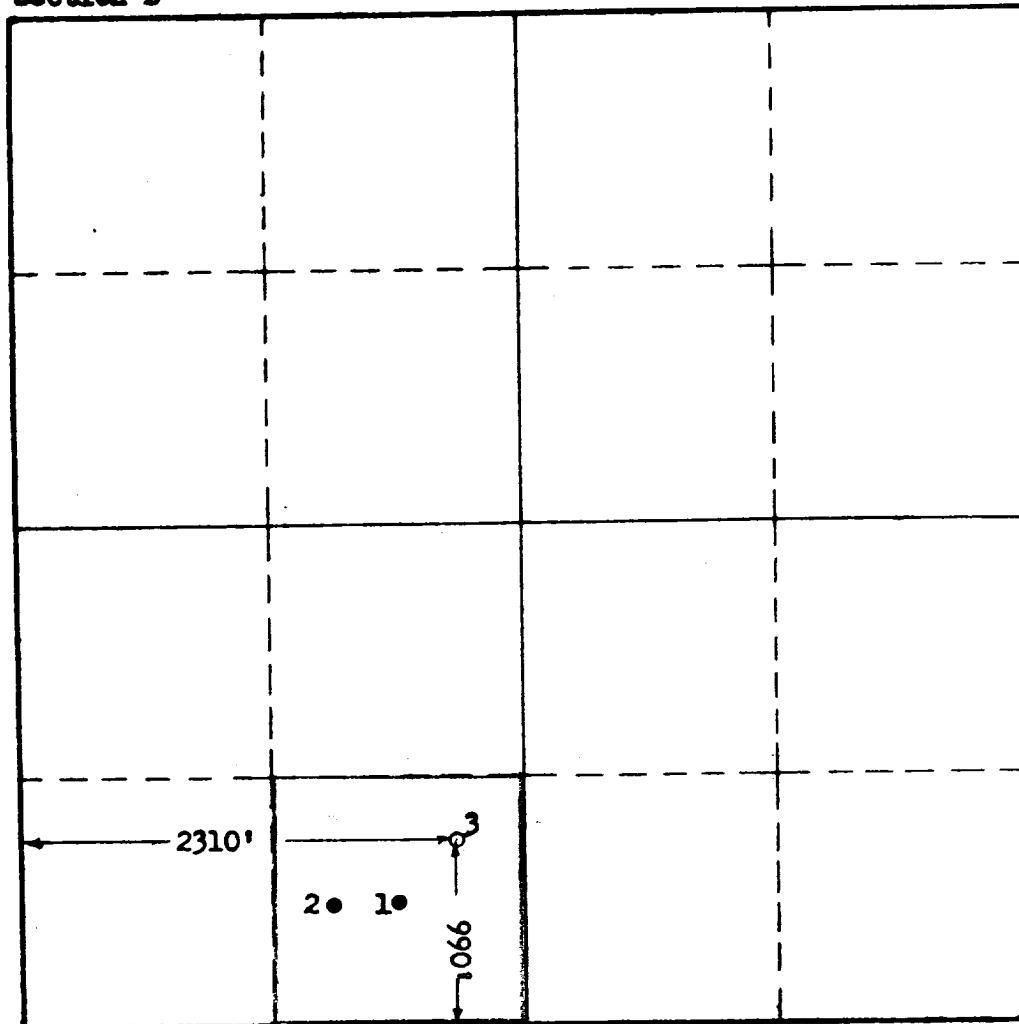
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U. S. GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tidewater Oil Company
(Operator)

J. M. Amis
(Representative)

J. M. Amis
P.O. Box 1231, Midland, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

J. M. Amis (Company Employee)
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 5129 and 465

COUNTY LEA FIELD Justis OWWO
 STATE NM MN 11748
 OPR CETTY OIL CO. MAP
3 Coates, A. B. "D"
Sec 24, T-25-S, R-37-E
990' FSL, 2310' FWL of Sec CO-ORD

Re-Cmp 10-27-71		CLASS		OWWO EL 3085E	
CSG & SX - TUBING		FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 539' w/550 sx					
9 5/8" at 3309' w/1100 sx					
7" at 8243' w/4057 sx					
LOGS EL GR RA IND HC A					
TD 8260'; PBD 7400'					

IP (Montoya) Perfs 6876-6987' P 38 BOPD + 108 BW. Pot based on
 24 hr test. GOR 2711; Grav 36.5.

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CONT. DATE PROP DEPTH 6987' TYPE WO

11-30-71 F.R.C. 12-2-71; Opr's Elev. 3085' DF
 PD 6987' WO (Montoya)
 (Orig. Tidewater Oil Co., comp 5-28-59 thru
 (Blinebry) Perfs 5300-5430' & (Ellenburger) OH
 8243-60', OTD 8260'; OWWO & re-cmp 5-9-66 as
 #203 Justic McKee Unit thru (Blinebry) Perfs 5300-
 5430' & (McKee) Perfs 7712-7842', OPB 7902')
 TD 8260'; PBD 7400'; COMPLETE
 PB to 7400'
 Perf @ 6876', 6882', 6894', 6910', 6916', 6926',
 6931', 6937', 6942', 6948', 6957', 6962', 6967',
 6971', 6975', 6987' w/1 SFI
 Acid (6876-6987') 6500 gals
 (Blinebry) Perfs 5300-5430' Packed Off
 12-2-71 COMPLETION REPORTED