

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11749

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
ARCO Permian

3. Address of Operator
P.O. Box 1610, Midland, Tx 79702

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 24 Township 25S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name

South Justis Unit "F"

8. Well No.

19

9. Pool name or Wildcat
Justis Blinby-Tubb-Derk

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3078 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add Blinby-Tubb-Drinkard perfs & Treat as follows:

1. POH w/CA.
2. CO To 6070 PBD.
3. Add B-T-D perfs f/5010-5613.
4. Acidize & frac treat 5010-5613.
5. Clean out & run completion assembly.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gossnell TITLE Agent DATE 11-15-94

TYPE OR PRINT NAME TELEPHONE NO. 915 688-5672

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

11-15-1994

WORKOVER PROCEDURE

DATE: November 15, 1994

WELL & JOB: SJU F-19, CO to PBD, add perfs & treat

DRILLED: 1957

LAST WORKOVER: 3/94, Changed rod design

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: 8235'

PBD: 6070'

DATUM: RKB to GL = 11'

| CASING: | SIZE | WEIGHT | GRADE | SET @ | SX CMT | TOC |
|---------------|---------|----------|-----------|-------|--------|------------|
| SURFACE: | 13-3/8" | 48# | H-40 | 544' | 700 | surface |
| INTERMEDIATE: | 9-5/8" | 36 - 40# | J55 - N80 | 2394' | 3100 | 1010' (TS) |
| PROD: | 7" | 23# | J-55 | 8235' | 1550 | 2927' (TS) |

PERFORATIONS: Open Perfs: 5698-6043' (44 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd. JOINTS:193
MISC: TAC @5333'

BTM'D @5989'

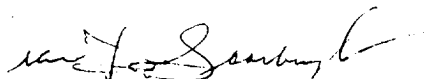
PACKER AND MISC:

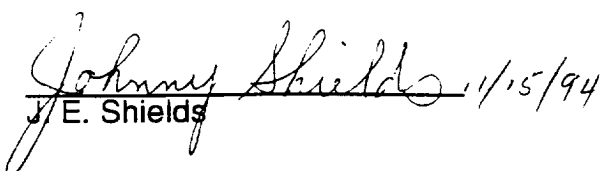
HISTORY AND BACKGROUND: Drilled and completed as a dual and then plugged back to B-T-D in 1977.

SCOPE OF WORK: Pull tbgs. and rods, add perfs. acidize and frac B-T-D.

PROCEDURE

1. Rig up and clean out well to PBD 6070'.
2. Acidize existing perforations 5698'-6043' (44 perfs) with attached stimulation procedure.
3. Set CIBP @ 5660'.
4. Add perforations 5010' - 5613' (see attached list) w/1 JSPF. Correlate with Schlumberger Gamma Ray Neutron log dated 9/23/57.
5. Acidize and fracture stimulate perforations 5010' - 5613' with attached stimulation procedure.
6. Clean out and run completion assembly.


Traci A. Scarbrough
11-09-94


J. E. Shields 11/15/94

WELLBORE SCHEMATIC

RKB-GL =

South Justis Unit F #19

(ARCO Wimberly WN #2)

660' FNL & 1980' FWL (C)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-11749-00

KB-3089'

Spudded 07/10/57

Completed 10/02/57

TOC @ 1010' by TS

17-1/2" Hole.
13-3/8" casing @ 544'.
Set w/700 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 2392'.
Set w/3100 sxs cmt.

TOC @ 2927'

Sqzd Hole @ 3015' w/330 sxs

TOC @ 3400' by TS

Tubb/Drinkard Perfs 5698' to 6043'

Sqzd Drinkard Perfs 5874' to 5924'.

CIBP @ 6070'

Sqzd Fusselman Perfs @ 6665' to 6756'

CIBP @ 6800'

Sqzd Montoya Perfs @ 6851' to 6917'

TOC @ 7950'

CIBP @ 7970'

Ellenburger Perfs @ 8184' to 8231'

TD @ 8235'.

8-3/4" hole.
7" csg @ 8235' w/1550 sxs cmt.