

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____						8. Farm or Lease Name Wimberly WN	
2. Name of Operator Atlantic Richfield Company						9. Well No. 2	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Justis Tubbs Drinkard	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 25S RGE. 37E NMPM						11. County Lea	
15. Date xxxxx W.O. commenced 7/4/77		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.) 7/10/77		18. Elevations (DF, RKB, RT, GR, etc.) 3078' GR	
20. Total Depth 8235'		21. Plug Back T.D. 6710'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-8235'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5698-6043' Tubbs Drinkard						25. Was Directional Survey Made -	
26. Type Electric and Other Logs Run -						27. Was Well Cored -	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
No change in casing record							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						-	
31. Perforation Record (Interval, size and number) 5698, 5702, 16, 28, 39, 48, 66, 70, 73, 89, 5813, 17, 22, 25, 28, 33, 38, 43, 49, 62, 69, 80, 86, 92, 98, 5902, 08, 11, 16, 26, 30, 34, 41, 45, 56, 61, 85, 98, 6010, 21, 29, 34, 40, .43' w/1 JSPF = 44 - .45" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5698-6043' 3000 gal 15% HCL-LSTNE acid & 92 bbls 2% KCL wtr flush. 5698-6043' 70,000 gals 2% KCL cross-linked w/ 122,000# sd.			
33. PRODUCTION							
Date First Production 7/10/77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg (2" x 1 1/4" x 18' rod pump)				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/23/77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 25	Gas - MCF 290	Water - Bbl. 41	Gas-Oil Ratio 11,600:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 25	Gas - MCF 290	Water - Bbl. 41	Oil Gravity - API (Corr.) 41°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By George Benham	
35. List of Attachments -							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED DV Richs				TITLE Dist. Drlg. Supt.		DATE 7/27/77	

RECEIVED

APR 27 1957

U. S. CONSERVATION COMMISSION
MOBBS, N. M.