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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Atlantic Richfield Company Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Wimberly WN 9. Well No. 2 10. Field and Pool, or Wildcat Justis Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3078' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ RE-ENTER OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Perf, Acidize & Recomplete</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7/4/77 ran & set 7" CIBP @ 6070'. Perf'd Tubb Drinkard zone @ 5698, 5702, 16, 28, 39, 48, 66, 0, 73, 89, 5813, 17, 22, 25, 28, 33, 38, 43, 49, 62, 69, 80, 86, 92, 98, 5902, 08, 11, 16, 26, 0, 34, 41, 45, 56, 61, 85, 98, 6010, 21, 29, 34, 40, 43 w/1 JSPF (44 - .45" holes). RIH w/pkr on -7/8" tbg, set pkr @ 5553'. Acidized perfs 5698-6043' w/3000 gals 15% HCL-LSTNE acid, 60 ball sealers & 92 bbls 2% KCL wtr flush. MP 2200#, ISIP 650#, 6 mins vac. Frac trtd Tubb Drkd perfs 5698-6043' w/70,000 gals 2% KCL cross-linked w/122,000# sd using temp & tracer surveys to monitor. OH w/pkr & tbg. CO sd to top of CIBP @ 6070'. RIH w/KVL pkr on 2-3/8" OD EUE tbg, set pkr @ 551' & SN @ 5642'. Swbd & flwd 4 hrs, rec 2 BO & 29 BLW. Rel pkr & POH. RIH w/2-3/8" OD EUE tbg & set btm of tbg @ 6053' & SN @ 6017'. RIH w/rods & pump. Put well on test. On 24 hr potential test 7/23/77 pmpd Justis Tubb Drinkard perfs 5698-6043', 25 BO, 41 BW & 290 MCFG, GOR 1,600:1. Recompleted from Justis Montoya zone to an oilwell in the Justis Tubb Drinkard zone. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By DV Rocks TITLE Dist. Drlg. Supt. DATE 7/27/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: