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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER

2. Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 24 TWP. 25S RGE. 37E NMPM

15. Date ~~Spore~~ commenced 9/27/76 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 10/5/76 18. Elevations (DF, R&B, RT, GR, etc.) 3078' GR 19. Elev. Casinghead

20. Total Depth 8235' 21. Plug Back T.D. 6919' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6851-6917' Montoya

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" OD	6884'	-

31. Perforation Record (Interval, size and number)

6851, 55, 63, 68, 71, 79, 86, 89, 93, 97, 6912, 6917' = .41" (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6920-7000'	75 sx Cl C cmt w/4/10 of 1% Halad 22, 3# salt & 2% CaCl followed by 75 sx Cl C cmt w/5# sd & 3# salt/sk. Rev out 30 sx (cont'd on attached Page 2)

3. PRODUCTION

Date First Production <u>9/30/76</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping (2" X 1 1/4" X 18' rod pump)</u>				Well Status (Prod. or Shut-in) <u>Prod</u>	
Date of Test <u>10/18/76</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period <u>13</u>	Oil - Bbl. <u>13</u>	Gas - MCF <u>38</u>	Water - Bbl. <u>123</u>	Gas - Oil Ratio <u>2923:1</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>13</u>	Oil - Bbl. <u>13</u>	Gas - MCF <u>38</u>	Water - Bbl. <u>123</u>	Oil Gravity - API (Corr.) <u>37.5</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

D. D. Wood

5. List of Attachments

None

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv.

DATE 10/20/76

Form C-105
Wimberly WN #2
10/20/76

Page 2

Item 32. Acid, Shot, Fracture, Cement Squeeze, etc (cont'd)

<u>Depth Interval</u>	<u>Amount & Kind Material Used</u>
6851-6917'	1300 gals 15% HCL-LSTNE acid
6851-6917'	3000 gals 15% HCL-LSTNE acid w/25# XR2/1000 gal added.