NO. OF COPIES REC	EIVED	
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ANTA FE		
ILE		
.s.g.s.		
AND OFFICE		
RANSPORTER	OIL	
	GAS	
PERATOR		

10/20/76

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

LE	\\ \C40E01	AND	Effective 1-1-65
S.G.S.	AUTUODIZATION TO TRA	AND	ATUDAL CAS
AND OFFICE	AUTHORIZATION TO TRA	MADEUR FUIL AND NA	HURAL GAS
OIL	1		
RANSPORTER GAS	1	•	
PERATOR	1		•
RORATION OFFICE	1		
tlantic Richfield Con	ipany		
P. O. Box 1710, Hobbs	New Mexico 88240		
uson(s) for filing (Check proper box		Other (Please e	xplain)
w Well	Change in Transporter of:	_	
completion X	Oil Dry Go	ıs	
ange in Ownership	Casinghead Gas Conde	nsate	
hange of ownership give name			
address of previous owner			
SCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation k	Kind of Lease No.
ase Name			State, Federal or Fee Fee
Vimberly WN	2 Justis Montoys	a	ree
Unit Letter C ; 660	Feet From The North Lin	ne and 1980	Feet From The West
Ont Letter		37E , NMPM,	Lea County
Line of Section 24 To	wnship 25S Range	JIE , NMFM,	<u>rea</u> county
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
me of Authorized Transporter of Oi	or Condensate	Address (Give address to	which approved copy of this form is to be sent)
exas New Mexico Pipe			and, Texas 79701 which approved copy of this form is to be sent)
me of Authorized Transporter of Co		,	
1 Paso Natural Gas Co		Box 1384, Ja1, Is gas actually connected	New Mexico 88252
well produces oil or liquids, re location of tanks.	Unit Sec. Twp. Rge. D 24 25S 37E	Yes	10/5/76
	<u> </u>		
his production is commingled w MPLETION DATA	ith that from any other lease or pool,	give comminging order	
Designate Type of Completi	OR - (X)	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'
- · · ·	1 A 1	\	X
meximized W.O. commence	•	Total Depth	P.B.T.D. 6919'
9/27/76 evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8235 Top Cil/Gas Pay	Tubing Depth
evations (DF, KKB, KT, GR, etc.)	Montoya	6851'	6884'
orforations	1		Depth Casing Shoe
	8, 71, 79, 86, 89, 93, 9°	7, 6912, 6917'	8235'
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T SACKS CEMENT
No change in casing re	ecord		
	2-3/8" OD	6884	
EST DATA AND REQUEST I	TOR ALLOWARIE (Test must be	after recovery of total volum	ne of load oil and must be equal to or exceed top allo
EST DATA AND REQUEST I L WELL	able for this d	iepth or be for full 24 hours))
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)
9/30/76	10/18/76	Pump	Chaba Stra
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
· ·	13	123	38
136 bbls	1	120	
AS WELL			
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Cools December	-in) Choke Size
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	Choke Size
	VOE.	—————————————————————————————————————	CONSERVATION COMMISSION
ERTIFICATE OF COMPLIA	NUE ·	OIL C	CH3EKAY LION COMMISSION
nanahar nansifar shaa sha aalaa	regulations of the Oil Conservation	APPROVED	. 19
mmission have been complied	with and that the information given	n /	2) Septem
ove is true and complete to the	ne best of my knowledge and belief.	BY	1 in the second
		TITLE	1
0 0 0 / /	11 0	This form is to	be filed in compliance with BULE 1104.
D. L. Shach	V Boxall.		
(Sig	(412 N.S	_ If this is a requ	lest for allowable for a newly drifted of geeber
' •	nature)	I well this form must	he accompanied by a tabulation of the deviati
Accountant I	ndieure)	well, this form must tests taken on the	test for allowable for a newly drilled or deepen to be accompanied by a tabulation of the deviation in accordance with RULE 111. this form must be filled out completely for allowable to the second

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply