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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Atlantic Richfield Company</b>		7. Unit Agreement Name
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico 88201</b>		8. Farm or Lease Name <b>Wimberly WN</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>2</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3078' GR</b>		10. Field and Pool, or Wildcat <b>Justis-Fusselman</b>
12. County <b>Lea</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU pulling unit 11/19/69. Pulled Brown Oil Tool 5" scab liner set from 5835' to 5941'. Checked 7" casing, found leak @ 3015'. Mixed & pumped 230 sx Class "C" cmt w/4% gel & 2% CaCl, tailed in w/100 sx Class "C" cmt w/2% CaCl thru hole in csg @ 3015'. Squeezed last 40 sx. Max. pressure 1800#, squeeze pressure holding 1400#. Cmt circulated 9-5/8" x 7" annulus. Job complete @ 5:15 PM 11/23/69. WOC to 7:00 AM 11/25/69. Found top of cmt @ 2927'. Drld cement to 3020', tested squeeze on 7" csg leak to 1000#. Held OK. Squeeze cement Drinkard perforations 5874-5924 in 4 stages w/375 sx Class C cement. Drld out cement to 5926'. Tested 7" csg w/1000# for 30 min. Held OK. Perforated Fusselman @ 6655, 6664, 6666, 6667, 6670, 6673, 6674, 6675, 6680, 6687, 6699, 6718, 6728, 6732 & 6744 w/1/2" JS. Treated perfs 6655-6756 w/5000 gallons 15% HCl LSTNE acid & 500# of unbeads in 10 bbls gelled formation wtr. Swabbed well in. Ran 2" tubing completion string W/SN & Baker anchor catcher, bottomed at 6815.59'. Ran rods and pump and returned well to production. On 12/13/69 well pumped 36 BO, 118 BW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.D. Britches* TITLE Dist. Drlg. Supervisor DATE 12-17-69  
APPROVED BY *[Signature]* TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: