NEW VICO OIL CONSERVATION COMMISSIC

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

. SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Sinclair Oil &	Gas Compan	ay I	Lease Wim	berly WN		Well No. 2
Location of Well	Unit Sec	24	Twp 25		Rge 37 E	County	les
	Name of Reservoir	or Pool	Type of Pr (Oil or Ga		d of Prod Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justia Tubb Drinke	ard	011		Lift	Tbg	36/64"
Lower Compl	Justis Fusselman		011	1	ump	Tbg	3/4"

## FLOW TEST NO. 1

Both zones shut-in at (hour, date):11:00 A.M. May	<u>r 4, 1966</u>		
Well opened at (hour, date): 10:15 A.M. Max		Uppe <b>r</b> Completion	Lower Completion
Indicate by ( X ) the zone producing			4 <del></del>
Pressure at beginning of test	•••••		433
Stabilized? (Yes or No)	•••••	· Yes	<u>No</u>
Maximum pressure during test			433
Minimum pressure during test	• • • • • • • • • • • • • • • • • •	. 55	
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • •	55	
Pressure change during test (Maximum minus Minimum)	• • • • • • • • • • • • • • • • • • • •	•306	
Was pressure change an increase or a decrease?	· · · · · · · · · · · · · · · · · · ·	· Decrease	Decrease
Well closed at (hour, date): 10:15 A.M. Ney 6, 1966 Oil Production Gas Production		24 hours	
During Test: 17 bbls; Grav. 38 ; During Test	TSTM M	ICF; GOR	······
Remarks Lower zone logging			

FLOW TES	Г NO. 2		
Well opened at (hour, date): 10:30 A.M. May 7.	1966	Upper _Completion	Lowe <b>r</b> Completion
Indicate by ( X ) the zone producing		•	-
Pressure at beginning of test			
Stabilized? (Yes or No)			
Maximum pressure during test			
Minimum pressure during test			
Pressure at conclusion of test			45
Pressure change during test (Maximum minus Minimum			
Was pressure change an increase or a decrease?			
Well closed at (hour, date) 10:30 A.M. May 8.	Total time on <u>1966</u> Production	24 hours	
Remarks Annual test.			
I hereby certify that the information herein conta knowledge. Approved19 New Mexico Oil Conservation Commission		& Gas Compar	
y	Title Tester - Oil Report	rts & Gas Sei	rvices
itle	Date		

A packer leakage test shall be commenced on each nul-well within seven days after actual completion of the we thereafter as prescribed by the order authorizing the an Such tests shall also be commenced on all multiple compl days following recompletion and/or chemical or fracture ever remedial work has been done on a well during which tubing have been disturbed. Tests shall also be taken a munication is suspected or when requested by the Commiss.

At least 72 hours prior to the commencement of an p operator shall notify the domnission in writing  $n \to \infty$  is to be commenced. Offset operators shall also be

3. The packer leakage test shall commence when both loss completion are shut-in for pressure stabilization. Both shut-in until the well-head pressure in each has stabily mum of two hours thereafter, provided however, that the shut-in more than 24 bours.

4. For Flow Test No. 1, one zone of the dual completion is at the normal rate of production while the other zube of test shall be continued until the flowing weighted or for a minimum of two hours thereafter prove that the flow test need not continue for more than 24 be

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Test No. 2 shall be added the Text No. 1 Provident tox Text No. 1 through but so the polite the prestrict water

pressures, throughout the state was and recorded with recording to the state of the dwoke grant the end of the dwoke grant the end of the t

issuit or the above duscing of the issuit or the above duscing of the issuit or the ibove duscing of the op Southeast New Mexico Pack, and appreciate the with the original provide the issue of the autopressures with an take or afficient source of each take to dusc on the which may be releated by the issue of the essuit condination which the original dusc take are of the original dusc take are of the original dusc take are of the original dusc take accomption of the period connected with the period connected with the second connected with the second period connected with the second second connected with the second period connected with the second second

