## NEW F KICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas	<b>0</b> 058
				(Place)	(Date)
NE ARE I	HEREBY	REQUEST	ING AN ALLOWABLE	FOR A WELL KNOWN AS:	
NESUC (C	TILL INS DE	TEL GES (	company wimbe	rly Well No	in NE 1/4 NW
Č	s <b>.p</b> ., o. (	24	т 25	37, NMPM., Justis	
Unit L	etter		, I, R	, NMPM., Vasats	Pool
•••••••	Lea	••••••••••••	County. Date Spudde	d 7-10-57 Date Drillin	r Completed 9=22=57
Plea	Please indicate location:		Elevation 3078.3	nd 7-10-57 Date Drillin	PBTD 7970
I Q	CIE		Top Oil/Gas Pay	6736 Name of Prod. Form.	Fusselman
	x	<b>'   ^</b>	PRODUCING INTERVAL -		
			Perforations 6736-	6756 w/4 jet shots per foot	Ł.
E	F G	H	Open Hole	Depth Casing Shoe	Depth
İ	i		ľ	casing Shoe	Tubing 6774
L	K J	I	OIL WELL TEST -		-
			Natural Prod. Test:	bbls.oil,bbls water	in hrs, min. Size 20/6
M	N O		Test After Acid or Fra	cture Treatment (after recovery of vol	ume of oil equal to volume of
"	NO	P	load oil used): 44	bbls.oil,bbls water in _	1 hrs min Size 20/64
			GAS WELL TEST -		3126
Mng Coa	ing and Co	menting Reco		MCF/Day; Hours flowed	
Size	Feet	Sax	me and of resting (pitt	ot, back pressure, etc.):	
		1	Test After Acid or Frac	ture Treatment:M	CF/Day; Hours flowed
13 3/8	529	700	Choke Size Met	hod of Testing:	
0 ~ /0					
9 5/8	2377	3100		ent (Give amounts of materials used,	such as acid, water, oil, and
7	ROME	3550	Casing Tubing	regular 15% acid.	
-	8225	1550		Date first new oil run to tanks 6-13-5	
2 3/8	6774		Oil Transporter Texa	s New Mexico Pipeline Comp	any
270	· ·	<del></del>	Gas Transporter El P	aso Natural Gas Company	
- <del></del>	W	asing pre	essure due to metho	d of completion.	
narks:	No c			· · · · · · · · · · · · · · · · · · ·	
marks:			***************************************	1-1	
narks:				1-1	
		•••••••••••••••••••••••••		t Carlotte Francisco	
I hereby	y certify th	nat the info	rmation given above is tr	ue and complete to the best of my kn	owledge.
I hereby		nat the info		ue and complete to the best of my kn	owledge. Company
I hereby	y certify th	nat the info	rmation given above is tr	ue and complete to the best of my kn Western Natural Gas (	owledge. Company
I hereby	consei	nat the info	rmation given above is tr	ue and complete to the best of my kn Western Natural Gas (	owledge. Company Operator)
I hereby	consei	nat the info	rmation given above is tr	we and complete to the best of my kn  Western Natural Gas ( Company or  By:  (Signature)	owledge. Company Operator)
I hereby	consei	nat the info	rmation given above is tr	ue and complete to the best of my kn  Western Natural Gas ( Company or  By:  (Signatural)	owledge. Company Operator) ure)
I hereby	consei	nat the info	rmation given above is tr	we and complete to the best of my kn  Western Natural Gas ( Company or  By:  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)	cowledge. Company Operator) ure) neer regarding well to: