

N.

(Revised 7/1/83)  
(Form C-106)


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1957 OCT 3 PM 2:43  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Natural Gas Company

(Company or Operator)

Wimberley

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 24, T. 25-S, R. 37-E, NMPM.

Undesignated

Pool, Lee

County.

Well is 1980 feet from West line and 660 feet from North lineof Section 34. If State Land the Oil and Gas Lease No. isDrilling Commenced 7-10, 19 57 Drilling was Completed 9-22, 19 57Name of Drilling Contractor Parker Drilling CompanyAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3078.3 G.L. The information given is to be kept confidential until

Not confidential

## OIL SANDS OR ZONES

No. 1, from <u>5865</u> to <u>5930</u>	No. 4, from _____ to _____
No. 2, from <u>6840</u> to <u>6910</u>	No. 5, from _____ to _____
No. 3, from <u>8180</u> to <u>8225</u>	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	529	Guide	-	-	Surface
9 5/8	36-40#	New	2377	Float	-	-	Intermediate
7	23-26#	New	8225	Float	-	8184-8231	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	544	700	Pump & Plug	-	-
12 1/2	9 5/8	2393	3100	Pump & Plug	-	-
8 3/4	7	8235	1550	Pump & Plug	-	-

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/1000 gals regular 15% acid; formation broke at 4000#, treated at 2600#, average injection rate 2.7 BPM

Result of Production Stimulation

Depth Cleaned Out 8234

# **F** **ORD OF DRILL-STEM AND SPECIAL TES**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## **TOOLS USED**

Rotary tools were used from 0 feet to 8235 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## **PRODUCTION**

Put to Producing 10-1-57, 19\_\_\_\_\_.

OIL WELL: The production during the first 24 hours was 636 barrels of liquid of which 100 % was  
 was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity 41.5

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### **Southeastern New Mexico**

T. Anhy. 782  
 T. Salt 860  
 B. Salt 2123  
 T. Yates 2250  
 T. 7 Rivers 2472  
 T. Queen 2974  
 T. Grayburg 3278  
 T. San Andres 3626  
 T. Glorieta 4590  
 T. Drinkard 5880  
 T. Tubbs 5660  
 T. Abo \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
 T. Silurian 6632  
 T. Montoya 6800  
 T. Simpson 7220  
 T. McKee 7675  
 T. Ellenburger 8177  
 T. Gr. Wash \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

### **Northwestern New Mexico**

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Farmington \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

## **FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	782	782	Caliche, Shale, Sand				
783	860	77	Anhydrite				
869	2123	1262	Salt & Anhydrite				
2124	2460	346	Sand & Shale				
2461	3150	689	Dolomite, Sand & Shale				
3151	6310	3159	Dolomite				
6311	7230	919	Limestone, Dolomite, Sand, Shale & Chert				
7231	8170	939	Limestone, Shale & Sand				
8171	8235	64	Dolomite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
 as can be determined from available records.

October 2, 1957

(Date)

Company or Operator WESTERN NATURAL GAS COMPANY

Address 823 Midland Tower, Midland, Texas

Name John B. Thomas

Position or Title Office Manager