REQUEST FOR (OIL) - (GAS) ALLOWABLEFICE OCC New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-102 ways int. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas October 1, 195
VF ARE	HERE	RV DECITE	(Place)
iester	n Natu	ral Gas C	STING AN ALLOWABLE FOR A WELL KNOWN AS:
	Company	or Operator)	ompany Wimberley , Well No 2 , in NE NW (Lease)
C `	· · · · · · · · · · · · · · · · · · ·	., Sec24	(Lease) , Well No, in
T ac	Lotter		Po
~~~	• • • • • • • • • • • • • • • • • • • •		County. Date Spudded 7-10-57 Date Drilling Completed 9-22-57
Pl	ease indi	cate location	: Flevation 30/0.3 G.L. Total Depth 8235 PBTD 8234
D	C	BA	Top Oil/Gas Pay 5154 Name of Prod. Form. Ellenberger
1	x	R A	PRODUCING INTERVAL -
- 10			Perforations 8184-8231 w/4 jet shots per foot
E	F	G H	Open Hole Depth Casing Shoe Tubing
			Casing ShoeTubing
L	K	JI	OIL WELL TEST -
			Natural Prod. Test: 26 bbls.oil, bbls water in 1 hrs, min. Size
			Test After Acid on Fracture Treatment (-6)
M	N	0 P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 503 bbls.oil, bbls water in 19 hrs, min. Size
- 1		Ī	bbls,oil, bbls water in hrs, min. Size
			GAS WELL TEST -
			Natural Prod. Test:
ubing C	asing and	Cementing R	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Size	Fee		me didd of festing (pitot, back pressure, etc.):
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13 3/	8 529	700	Choke Size Method of Testing:
9 5/8	237	77 310	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): 1000 gal regular 15% acid
7	822	25 155	Casing Tubing Date first now
* <del>************************************</del>			Townselfor Monday Barra 10-1-5/
2 3/8	816	51 -	Cil Transporter Texas-New Mexico Pipe Line Company
	<del></del>	<del></del>	Gas Transporter El Paso Natural Gas Company
marks:	••••••	••••••	· · · · · · · · · · · · · · · · · · ·
••••••	•	······································	and the state of the
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I here	hy certify	v that the i	Normation district the state of
nrossed	-,	, uic li	aformation given above is true and complete to the best of my knowledge.
proved	*************	******************	, 19. WESTERN HATURAL GAS COMPANY
O:	IL CON	SERVATIO	N COMMISSION  By:  (Company or Operator)  (Company or Operator)
J.		/	N COMMISSION By: (Signature)
			Title Office Manager
***********	***********		/ * * * * * * * * * * * * * * * * * * *
		18	Send Communications regarding well to:
le	*********		

Address 823 Midland Towar ... Midland ... Tawns