

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2008

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-11750

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

South Justis Unit "E"

Type of Well:

OIL

WELL ☒

GAS

WELL ☐

other ☐

8. Name of Operator

ARCO OIL and GAS COMPANY

9. Well No.

19

10. Address of Operator

P.O. Box 1610, Midland, Texas 79702

11. Pool Name or Wildcat

Justis Blbry-Tubb-Dkrd

12. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet from The West Line

Section 24 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3885.4 DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

(Other) ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

(Other) Sidetrack ☒

12. Describe Proposed or completed Operation Clearly state all pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

10-25-93. RUPU. POH w/CA. Set CIBP @ 5014. Set anchor stock @ 4995. Mill out window f/4996-5003. Drill 6-1/8 hole to 6030. RIH w/4-1/2 liner to 6028. TOL @ 4682. Cmt w/100 sx "C" + 12# CSE + 1# WL-1P + 0.3% CF-2 + 1.5# Hi-seal (yld 1.83). WOC 15 hrs. DO cmt f/4615-4670. Press test TOL to 800#. DO cmt f/5965-6018 PBD. Press test csg & liner to 800#. Ran GR-CPNL-CCL. Perf Blinebry-Tubb-Drinkard f/5037-5976 (30 holes). Acidize w/5000 gals. Frac w/37,000 gals & 110,000# sd. CO sd. RIH w/CA: 2-3/8 tbg, rods & pump to 5037. RDPU 11-20-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Ken W. Gosnell

TITLE Agent

DATE 12-14-93

TYPE OR PRINT NAME

TELEPHONE

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS FOR APPROVAL, IF ANY:

DEC 17 1993