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P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| RICT III Rio Brazos Rd., Aziec, NM 87410  | REQUES   | T FOR AL                                  | LOWABLE           | DA UNA ON                  | RAL GAS                   |                           |               |  |             |  |
|---|--|---|-------------------|----------------------------|---------------------------|---------------------------|---------------|--|-------------|--|
|   | TO   | TRANSPO                                   | JHI UIL AI        | ID NATURAL GAS             |                           |                           | -025-11750    |  |             |  |
| sior  |  |   |                   |                            |                           | 1_20                      | <u>-0a-5</u>  |  |             |  |
| RCO OIL AND GAS COMP  | ANY  |   |                   |                            |                           |                           |               |  |             |  |
|   |  | 8240                                      |                   | Other (                    | Please explain)           |                           |               |  |             |  |
| OX 1710, HOBBS, NEW   | 1123   |   |                   |                            |                           |                           |               |  |             |  |
| on(s) for Filing (Check proper box)   | O7   | ange in Transp                            | orter or:         |                            | ECTIVE:                   | + /1 /9 <del>0</del>      | 11/1/         | 9/ .                                       | 1           |  |
| Well Ompletion  | Oil<br>Casinghead G  | Dry G                                     | neste [           | EFFI                       | ECTIVE:                   |                           |               |  |             |  |
| nge in Operator   | Casinghead G   | # 1/3 COLO                                |                   |                            |                           |                           |               |  |             |  |
| of assetter give DELTE  |  |   |                   |                            |                           |                           |               |  | <del></del> |  |
| odress of previous operator   | AND LEAS   | E   |                   | Formation                  |                           | Kind of                   | Lease         | Lea  | se Na       |  |
| DESCRIPTION OF WELL   | W  | ell Na Pool                               | Name, Including   | dinebru                    | 1                         | State, Fo                 | deral of Poe  | <u> </u>                                   |             |  |
| se Name<br>Wimberly WN  |  |   | <u></u>           |                            | ,                         | _                         |               | 1.10 = +                                   | Line        |  |
| ation 3   |  | ^   | From The NE       | with Line                  | 100 _ 66 (                | Feet                      | From The      | 2001                                       | 11112       |  |
| Unit Letter   | <u>ما ها :</u>   | () Fed                                    |                   |                            |                           | Lea                       | _             |  | County      |  |
| _   | a 55   | S Rang                                    | 37F               | , NM                       | PM,                       | Red                       |               |  |             |  |
| Section 24 Towns  |  |   |                   | 016                        |                           |                           |               |  | <del></del> |  |
| . DESIGNATION OF TRA  | Address (Give address to which approved copy of this form is to be sent) |   |                   |                            |                           |                           |               |  |             |  |
| me of Authorized Transporter of Oil   | P.O. BEX 2528, Hobbs, NM 88240   |   |                   |                            |                           |                           |               |  |             |  |
| - 1. 3 Mag. 62 CF   | the state to which approved they of                                      |   |                   |                            |                           |                           |               |  |             |  |
|   | P. O. Box 1226, Jal, NM 88252  |   |                   |                            |                           |                           |               |  |             |  |
| id Richardson Carbon  | & Gasoll Unit  | Sec Tw                                    | p Rge             | Is gas actually connected? |                           |                           |               | Known                                      |             |  |
| A A A 110111018   |  | _ ([ 1 7 /                                | 55 37E            | yes                        |                           |                           | 3 3           |  |             |  |
| well products on to inquire the location of tanks.  this production is commingled with the production of tanks. | hat from any other   | r lease or pool                           | , give comming!   | ing order mulis            | ,                         |                           |               | <u> </u>                                   | Diff Res'v  |  |
| this production is communicated with V. COMPLETION DATA   |  |   | Gas Well          | New Well                   | Workover                  | Deepea                    | Plug Back     | Same Res'v                                 | I I         |  |
|   | 45   | Oil Well                                  | I CALL WELL       | i .                        | <u>i</u>                  | <u> </u>                  | P.B.T.D.      | L  |             |  |
| Designate Type of Complete  | on - (A)   | N Ready to Pri                            | od.               | Total Depth                |                           |                           | 1.5.1.5.      |  |             |  |
| Tate Spudded  | Date Com   |   |                   |                            | Top Oil/Gas Pay           |                           |               | Tubing Depth                               |             |  |
| or CB atc.)   | Name of P  | ame of Producing Formation                |                   |                            | Top Our carry             |                           |               |  |             |  |
| Devations (DF, RKB, RT, GR, etc.)   |  |   |                   | _l                         |                           |                           | Depth Casi    | ag São€                                    |             |  |
| erforations   |  |   |                   | _                          |                           |                           |               |  |             |  |
|   |  | TIDING C                                  | ASING AND         | CEMENT                     | ING RECO                  | <u>w</u>                  | T             | SACKS CEN                                  | MENT        |  |
|   |  | SING & TUB                                | ING SIZE          |                            | DEPTH SE                  |                           |               |  |             |  |
| HOLE SIZE   |  | 13110 0                                   |                   |                            |                           |                           |               |  |             |  |
|   |  |   |                   |                            |                           |                           |               |  |             |  |
|   |  |   |                   |                            |                           |                           |               |  | <u> </u>    |  |
|   |  | - 1 1 OWA                                 | DIF               |                            |                           |                           | Lindardh ar h | e for full 24 h                            | ours.)      |  |
| V. TEST DATA AND REC  | UEST FOR after recovery of   | ALLUWA                                    | fload oil and m   | usi be equal to            | or exceed top a           | Howable for t             | ne acpin or o |  |             |  |
| OIL WELL (Test must be  | after recovery of  | Toda Total                                |                   | Producing                  | Method (Flow)             | <i>μωι</i> φι • · · · · · |               |  |             |  |
| Date First New Oil Run To Tank  | te First New Oil Run To Tank Date of Test                                |   |                   |                            |                           |                           | Choke Si      | Choke Size                                 |             |  |
|   | Tubing   | Tubing Pressure                           |                   |                            | Casing Pressure           |                           |               | Gas- MCF                                   |             |  |
| Length of Test  |  |   |                   |                            | Water - Bbla              |                           |               | - 172-172-172-172-172-172-172-172-172-172- |             |  |
| Actual Prod. During Test  | Oil - Bt   | ls.                                       |                   |                            |                           |                           |               |  |             |  |
| Actual Flore  |  |   |                   |                            |                           |                           | 18            | of Condensale                              |             |  |
| GAS WELL  |  |   |                   | Bbls. Co                   | ndensale/MMCI             |                           | Gravity       | у соволе                                   |             |  |
| Actual Prod. Test - MCF/D   | Length   | Length of Tost  Tubing Pressure (Shut-in) |                   |                            | Casing Pressure (Shut-in) |                           |               | Choke Size                                 |             |  |
|   | 77.1.00  |   |                   |                            |                           |                           |               |  |             |  |
| Testing Method (pitot, back pr.)  | ļ  |   |                   |                            |                           |                           |               |  | NON         |  |
|   |  | OF COM                                    | PLIANCE           | 11                         | OIL C                     | ONSEF                     | OITAVS        | N DIVIS                                    |             |  |
| VI. OPERATOR CER  | THICATE  | the Oil Cook                              | zvatice           |                            |                           |                           | à i           | 0V 08                                      | 1991        |  |
| I hereby certify that the lines.  | the state of the   | information of                            | ven above         | -                          | ate Appro                 | oved                      | 14            | <u> </u>                                   | 1001        |  |
| Division have been complied is true and complete to the be-   | a of my knowled  | ge and belief.                            |                   | '                          | yara whhir                | ,                         |               |  |             |  |
|   |  |   |                   | -                          | 3y                        | LIBI KOMBA                | 22 5 7 15B    | RY SEXTOI                                  | <b>\</b>    |  |
| Jan Cylin Superviso   |  |   |                   |                            | oyURIGH                   | DISTENSE                  | 785V          | 50%  |             |  |
| Signature<br>James D. Cogburf   | Adminis  | trative                                   | Supervis          | ᅋ                          |                           |                           |               |  |             |  |
| James D. Cognati  | ACMITICAL CI   |   | Title<br>392-3551 | 11                         | Title                     |                           |               |  |             |  |
| Printed Name 7/27/90 11 5   | 91   |   | elephone No.      | —                          |                           |                           |               |  |             |  |
| Dets  |  |   |                   |                            |                           |                           |               |  | _           |  |

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.