

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 3
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3085.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 5/25/76. Killed well, installed BOP & POH w/completion assy. Ran 7" FBRC pkr on 2-7/8" OD EUE tbg & set pkr @ 5122'. Trtd Justis Blinebry perfs 5200-5508' w/4000 gals 15% HCL-LSTNE acid cont'g iron sequestrant. MP 200#, Min 0#, ISIP vac. Rel pkr & POH. Perforated additional Blinebry zone w/1 JS ea @ 5148, 57, 60, 64, 68, 81 & 5184' = 7 holes. Ran 7" RBP & FBRC pkr, set RBP @ 5192'. Set FBRC @ 5060'. Trtd Blinebry perfs 5148-5184' w/1000 gals 15% HCL-LSTNE acid cont'g iron sequestrant. Flushed w/35 bbls 9# BW. MP 3000#, Min 1400#, ISIP vac. Rel pkr, rec RBP from 5192' & POH. Ran FBRC pkr on 2-7/8" OD EUE tbg & set pkr @ 4937', loaded 7" X 2-7/8" annulus w/9# BW cont'g NE agent. Ran base temp survey 4700-5505'. Trtd Justis Blinebry perfs 5148-5508' w/82,000# 20/40 sd & 15,000# 100 mesh sd in 72,500 gals gelled 9# BW in 3 stages using rock salt & benzoic acid flakes to divert between stages. 87 hr SITP 100#. Rel press & well failed to flow. Swbd 9 hrs, rec 9 BO & 64 BLW. 14 hr SITP 400#. Flwd 8 BO & 5 BLW in 2 1/2 hrs & died. Swbd 7 hrs, rec 14 BO & 41 BLW. Flwd 24 hrs, 33 BNO & 122 BLW. POH w/pkr & tbg. Cleaned out frac sd. Ran in hole w/7" 23# L-30 pkr on 162 jts 2-3/8" OD EUE 8rd J-55 tbg, set pkr @ 5072'. Rem BOP & NU well head. On 24 hr potential test 6/17/76 flwd Justis Blinebry perfs 5148-5508', 19 BO & 19 BW. Prior prod was 6 BO & 0 BWP. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>6/21/76</u>
APPROVED BY _____	TITLE _____	DATE <u>JUN 24 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		