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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO TIE IN OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO TIE IN (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No.
Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name Wimberly WN
Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E RMPL.		9. Well No. 3
10. Field and Pool, or Wildcat Justis Blinebry		12. County Lea
11. Elevation (Show whether DF, RT, GR, etc.) 3085.4' GR		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	REMEDIAL WORK ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER ☐	CASING TEST AND CEMENT JOB ☐
	OTHER ☐
	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to add perfs & stimulate to increase production in the following manner:
1. Rig up, kill well, install BOP & POH w/completion assy.
 2. Make trip w/bit & scraper, clean out to PBD.
 3. RIH w/trtg pkr, set @ 5100'.
 4. Treat Justis Blinebry perfs 5200-5508' w/4000 gals 15% HCL-LSTNE acid w/iron sequestering agent & 54 ball sealers, flush w/9# brine cont'g NE agent.
 5. Lower pkr past perfs & POH.
 6. Perforate Blinebry w/l JSPF @ 5148, 57, 60, 64, 68, 81 & 5184' (7 holes).
 7. GIH w/RBP & trtg pkr, set RBP @ 5192' & pkr @ 5050'.
 8. Treat new Blinebry perfs 5148-5184' w/1000 gals 15% HCL-LSTNE acid cont'g iron sequestering agent & 10 ball sealers. Flush w/9# brine wtr cont'g NE agent.
 9. Rec RBP from 5192' & POH w/trtg tools.
 10. GIH w/trtg pkr & set @ 4950', load csg-tbg annulus & allow temp to stabilize ON. Run base temp survey.
 11. Treat all Justis Blinebry perfs 5148-5508' w/total of 105,000# sand & 60,000 gals 9# brine cont'g 30# gel/1000 gals. Use 50/50 ratio rock salt & benzoic acid flakes in slick 10# brine to divert. Monitor treatment w/temp survey.
 12. Swab sand & CO.
 13. POH w/trtg pkr. Run completion assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 5/4/76

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: