NO. OF COPIES RECEIVED			
DISTRIBUTION	JEW MEXICO OIL CO	NSERVATION COMMISSIC.	Form C-104
ANTA FE	REQUEST F	OR ALLOWABLEDBBS OFFIC	Supersedes Old C-104 and C-11
ILE	, ,,,_,,	AND	LE U. C. C. C.
.s.g.s.	AUTHORIZATION TO TRAI	SPORT OIL AMA NOTURAL	GAS
AND OFFICE	Orig&3cc: OCC, Hobbs	11M CJ 3 27	7 PM 168
OIL	cc: Regional	ffice	
RANSPORTER GAS	cc: file	•	
PERATOR	3		
		Sinclair Oil Corporation Morgod	
perator SINCLA		into Atlantic Richfield Company	
SINCLAIR OIL & GAS	S"COMPANY	effective March 4, 1969	
idress			
P. O. Box 1920, Ho	bbs. New Mexico 88240	·	
eason(s) for filing (Check proper box)		Other (Please explain)	
lew, Well	Change in Transporter of:		
Recompletion X	Oil Dry Ga	s []	
Change in Ownerchi.	Casinghead Gas Conder	sate	
		•	
change of ownership give name	•		
nd address of previous owner	·		
ESCRIPTION OF WELL AND	LEASE		Kind of Lease
_ease Name	Lease No. Well No. Pool Na	Stis	State, Federal or Fee Fee
Wimberly N	3 B1	inebry	State, Federal of Fee
Location			
_	O Feet From The North Lir	e and 660 Feet Fro	m The West
Unit Letter D; 66	o restriction the		· · · · · · · · · · · · · · · · · · ·
1 of Society 24 To	wnship 25S Range	37E , NMPM,	Lea County
Line of Section Z4 To			
SPECIALION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	record conv of this form is to be sent!
Name of Authorized Transporter of Oil	or Condensate	1	proved copy of this form is to be sent)
Texas New Mexico Pi	peline Company	P. B. Box 1510, Mid	land, Texas 79701
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	1	proved copy of this form is to be sent)
ElPaso Natural Gas	Company		252
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids,	D 24 25S 37E	Yes	5-28-68
give location of tanks.		give commingling order number:	PC - 263
f this production is commingled w	ith that from any other lease or pool	Brvc commendation	Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completi	ion - (X) (X)	(X)	(X)
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Commenced	5-28-68	86351	55171
5-21-68 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3085.4 GR	Blinebry	52001	52061
INTERPRETATION CONTRACTOR CONTRAC			
5200-02-16-65		601. 5429-37-62-64-	Depth Casing Shoe
Perforations 5200-02-16-65	5-73-75-92', 5324-29-51-		7375!
Perforations 5200-02-16-65 67-85-55081	5-73-75-92', 5324-29-51-	ND CEMENTING RECORD	73751
Perforations 5200-02-16-65 67-85-55081	5-73-75-921, 5324-29-51- TUBING, CASING, A	ND CEMENTING RECORD	7375 SACKS CEMENT
Perforations 5200-02-16-65 67-85-55081 HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	73751 SACKS CEMENT 600
Perforations 5200-02-16-65 67-85-5508* HOLE SIZE 17-1/2**	TUBING, CASING, AI CASING & TUBING SIZE 9-5/8"OD	DEPTH SET 34001	7375 SACKS CEMENT
Perforations 5200-02-16-65 67-85-55081 HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE 9-5/8"OD	DEPTH SET	73751 SACKS CEMENT 600
Perforations 5200-02-16-65 67-85-5508* HOLE SIZE 17-1/2**	TUBING, CASING, AI CASING & TUBING SIZE 9-5/8"OD 7"OD 2-3/8"OD	DEPTH SET 3400! 73.75! 5206!	7375 ** SACKS CEMENT 600 850
Perforations 5200-02-16-65 67-85-55081 HOLE SIZE 17-1/2" 8-3/4"	TUBING, CASING, AI CASING & TUBING SIZE 9-5/8"OD 7"OD 2-3/8"OD	DEPTH SET 34001 73.751 52061	7375 ** SACKS CEMENT 600 850
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Perforations 5200-02-16-65 67-85-55081 HOLE SIZE 17-1/2" 8-3/4" TEST DATA AND REQUEST OUT WELL	TUBING, CASING, AI CASING & TUBING SIZE 9-5/8"OD 7"OD 2-3/8"OD FOR ALLOWABLE (Test must be able for this	DEPTH SET 34,001 73.751 52061 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	7375! SACKS CEMENT 600 850 d oil and must be equal to or exceed top al
## 17-1/2" ## 17-	TUBING, CASING, AI CASING & TUBING SIZE 9-5/8"OD 7"OD 2-3/8"OD FOR ALLOWABLE (Test must be able for this	DEPTH SET 34001 73.751 52061 after recovery of total volume of load depth or be for full 24 hours)	7375! SACKS CEMENT 600 850 d oil and must be equal to or exceed top all tasks lift, etc.)
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