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NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs
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MAY 29

Form C-103
Supersedes Old
C-102 and C-103
Effective 4-1-66

327 PM '68
State ☒ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3085.4 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf. Blinebry, acidize & SOF <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-68 Jet perforated Blinebry formation 5200-02-16-65-73-75-92' 5324-29-51-60' 5429-37-62-64-67-85-5508' w/36 - 3/8" holes.
5-22-68 Ran 3-1/2" tubing and packer to 5514' spot 12 bbls. acid over perfs. and reset packer @ 5027'. Sand Oil Frac Blinebry perfs. 5200-5508' w/30,000 gals. refined oil and 30,000# sand in 4 stages using 48 ball sealers, preceded by 2,000 gals. BDA in 4 stages. Max. Press. 5100#, Min. 4200# @ 18 BPM. ISIP 1200#, 15" SIP 750#. Tested.
5-28-68 Flowed Blinebry perfs. 5200-5508' 208 BLO plus 7 BNO in 24 hrs. on 21/64" choke.
5-30-68 On potential test 24 hours ending 6:00 A.M. 5-30-68 flowed Blinebry perfs. 5200-5508' 170 BNO Gvty 38 plus no water on 21/64" choke. Tubing Press. 600#. Csg Press. 860#. GOR 4400:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 5-30-68
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: